

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM Oil Permit 066
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO NM-58804
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL, Sec. 15, T-14S, R-27E	8. FARM OR LEASE NAME Hagerman 15 Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3429.5' GR	10. FIELD AND POOL, OR WILDCAT Und. Springer Basin Atoka/Morrow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-14S, R-27E
	12. COUNTY OR PARISH Chaves
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-29-89: Notified Pete Chester w/BLM of plugging operation. Loaded tbg w/25 BBL brine. Released pkr and POH. RIH w/CIBP on tbg. Set at 7200'. RU Halliburton. Circ hole w/9.5 ppg mud. Circulated 10 sx Cl C Neat plug on CIBP. Raised tbg to 6025'. Spotted 25 sx Cl C Neat plug at 6025' to 5657'. POH w/tbg. RU Schlumberger. Perfed 2 holes at 3000'. RIH w/EZSV retainer on tbg. Set retainer at 2870'. Squeezed perms at 3000' w/90 sx Cl C Neat. Perfed 2 holes at 1410'. RIH w/EZSV cement retainer on tbg. Set retainer at 1290'. Squeezed perms at 1410' w/100 sx Cl C Neat cement. LD 6 jts. SDFN.

6-30-89: Pumped out cellar. Dug out around wellhead and cut off 6' below ground level. RIH w/2 jts and spotted 15 sx plug from 50' to surface. Welded plates across stubs and welded on P&A marker. RDPU. Removed deadmen. Filled and leveled cellar. Released all equipment. Well P&A'd 6-30-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 7-10-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

DATE APPROVED
PETER W. CHESTER

JUL 12 1989

BUREAU OF LAND MANAGEMENT
RESOURCES AREA