

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Stevens Oper. Corp.</u>		Lease <u>Gessert Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u>	Section <u>32</u>	Township <u>6</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor	<u>Artesia Fishing Tool</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>850</u>	<u>Circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5 #</u>		<u>4320</u>	<u>600' Above ABO</u>
					<u>ABO</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 _____ (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1400' Set 869' Feet of 8 5/8" Inch 24 # Grade J-55

New used csg. @ 869' with 200 3/8" sacks neat cement around shoe
 + 275 sack Hall. Lite additives (1/4# floccul, 3% cc)

Plug down @ 9:30 (AM) (PM) Date 2-14-89

Cement circulated Yes No. of Sacks 30

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

1 centralizer 2 829' Full returns To TD