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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62666
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gessert Com.
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3597 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	APR 12 '89
2. Name of Operator Stevens Operating Corporation	O. C. D. ARTESIA OFFICE
3. Address of Operator P. O. Box 2408, Roswell, New Mexico 88201	

4. Well Location Unit Letter H : 1650 Feet From The North Line and 660 Feet From The East Line Section 32 Township 6S Range 26E NMPM Chaves County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☒ OTHER: Perf and Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
2/20/89 T. D. 4122 7:15 a.m. Ran 99 Jts 4 1/2", 11.6# Csg. Cement w/400 sxs 65/35 Premium + POZ, 5# salt, 3/10% HALAD-4, 2/10% CFR 3, 2% gel. WOC 18hrs. Pressure up 1000# for 30 min logging no pressure decrease.
2/27/89 Perf 3683 1/2, 84, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 3704, 05, 06, 07, 3837, 38, 39, 40, 41, 56, 57, 57 1/2, 24 shots, .38". Acidize w/1500 gal 7 1/2% HCL (3837-3857 1/2), Acidize 3683 1/2 to 3707 w/2800 gals of 7 1/2% HCL using 32 NCB.
3/2/89 Frac well w/48,000 gal of YF 140, using 65,700# 20/40 SD + 34,000# 12/20 SD.
3/3/89 Ran 2 3/8" 4.7# tbgs., set at 3859"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia Thompson Greenwade TITLE General Manager DATE 4/10/89

TYPE OR PRINT NAME Patricia Thompson Greenwade TELEPHONE NO. (505) 622-7273

(This space for State Use)

Original Signed By Mike Williams DATE APR 25 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: