

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62667
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5349
7. Lease Name or Unit Agreement Name S.E. State
8. Well No. 3
9. Pool name or Wildcat Four Ranch Pre-Permian

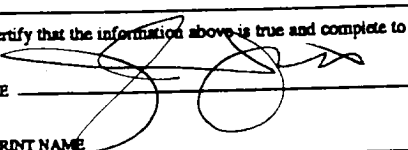
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	FEB 24 '89
2. Name of Operator ELK OIL COMPANY	O. C. D. ARTESIA, OFFICE
3. Address of Operator Post Office Box 310, Roswell, New Mexico 88202-0310	
4. Well Location Unit Letter O : 1980 Feet From The East Line and 990 Feet From The South Line Section 23 Township 9S Range 26E NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3794 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well on February 20, 1989. Drill 12 1/4" hole to 1013'. Ran 25 joints (1013') of 8 5/8", 23#, ST&C casing. Cemented with 325 sxs Hallilite, 5# Salt, 1/4# flocele, 9# gilsonite. Tailed with 200 sxs Premium Plus, 1/4# flocele, 2% CaCl. Circulated 50 sxs. WOC 18 hours. Tested to 1000# for 30 minutes, test okay. Resume drilling a 7 7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 2/23/89
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Original Signed By
Mike Williams

FEB 28 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: