

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C15T
Bjm
St
Bjm

WELL API NO. 30-005-62667
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-5349

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name S.E. State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ O. C. D.		8. Well No. 3
2. Name of Operator ELK OIL COMPANY		9. Pool name or Wildcat Four Ranch Wolfcamp
3. Address of Operator Post Office Box 310, Roswell, New Mexico 88202-0310		
4. Well Location Unit Letter <u>O</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>990</u> Feet From The <u>South</u> Line Section <u>23</u> Township <u>9S</u> Range <u>26E</u> NMPM Chaves County		
10. Date Spudded 2/20/89	11. Date T.D. Reached 3/7/89	12. Date Compl. (Ready to Prod.) 3/23/89
13. Elevations (DF& RKB, RT, GR, etc.) 3794 GR	14. Elev. Casinghead 3796	
15. Total Depth 6200'	16. Plug Back T.D. 6165	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5282-5294; Wolfcamp		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Schlumberger LDT/CNL; MSFL Dual Laterlog		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1013'	12 1/4"	325 sxs Hallilite 200 sxs	None
				Premium Plus	
5 1/2"	17#	6199'	7 7/8"	625 sxs Premium Plus	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5222
						5220

26. Perforation record (interval, size, and number) 5282-5294; 25 - 1/2" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5282-5294	2500 gals 20% MOD 202

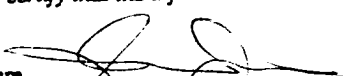
PRODUCTION

28. Date First Production 3/22/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/24/89	Hours Tested 4 hrs	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 250	Water - Bbl. -0-	Gas - Oil Ratio -0-
Flow Tubing Press. 750#	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 1,000	Water - Bbl. -0-	Oil Gravity - API - (Corr.) -0-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Jim Cannon
--	---------------------------------

30. List Attachments 2 copies of survey and logs and 4-point test
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Joseph J. Kelly Title President Date 4/27/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Miss 6030'	T. Cliff House	T. Leadville
T. Queen	T. Devonian	T. Menefee	T. Madison
T. Grayburg	T. Silurian 6115'	T. Point Lookout	T. Elbert
T. San Andres 1094'	T. Montoya	T. Mancos	T. McCracken
T. Glorieta 2238'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Paddock	T. McKee	Base Greenhorn	T. Granite
T. Blinberry	T. Ellenburger	T. Dakota	T.
T. Tubb	T. Gr. Wash	T. Morrison	T.
T. Drinkard	T. Delaware Sand	T. Todilto	T.
T. Abo 4500'	T. Bone Springs	T. Entrada	T.
T. Wolfcamp 5186'	T.	T. Wingate	T.
T. Penn 5770'	T.	T. Chinle	T.
T. Cisco (Bough C)	T.	T. Permian	T.
		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, fromto.....
No. 3, fromto.....
No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
No. 2, fromto.....feet.....
No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	828'	828'	Red Bed / Anhydrite				
828'	1013'	185'	Dolomite				
1013'	1795'	782'	Dolomite / Salt				
1795'	4392'	2597'	Dolomite				
4392'	5200'	808'	Shale				
5200'	5456'	256'	Shale / Lime				
5456'	5981'	525'	Lime / Shale				
5981'	6093'	112'	Lime / Shale / Granite				
6093'	6200'	107'	Lime / Shale				