	~ ~							~	
STATE OF NEW MEXI ENERGY AND MINERALS DEP/		RECTYED			30-005-6266 P				
			AC SIVIC	l	Form C-10 Revised 10	1			
DISTRIBUTION	P. O. BOX 2088							e Type of Luase	
								STATE XX FEE	
U.S.G.S. O.C.E							1	6 Gus Loano No. 9154	
OPERATOR	X				ARTESIA, O	ffile	711111	<u>IIIIIIIII</u>	
	N FOR PE	RMIT TO	DRILL, DEEPEN	I, OR PL	UG BACK		<u> </u>		
la. Type of Work							7. Unit Agr	eemont Namo	
DRILL XX									
b. Type of Well			8, Farm or	Lease Name					
OIL GAS SINGLE MULTIPLE ZONE ZONE ZONE							Energy	AFY State	
2. Nar.e of Operator	1.1.2						9. Well No.	2	
Yates Petroleum Co 3. Address of Operator	rporatio	n					HIND		
105 South Fourth S	troot -	Artocia	NM 88210			5	Poor Ranch Wolfcamp		
						·	Foor Ra	nch Precambric	
UNIT LETTI		LOG	1980	. FEET FROM	A THE _South	LINC		MARY MARK	
AND 1980 FEET FROM	THE West	LIN	E OF SEC. 36	TWP. 95	5 #GE. 4	26E			
<u> AUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU</u>	TITITI.	<u>IIIII</u>		THÍT	7777777	·····	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
) Chaves		
	IIIII	MM		<u>11117</u>	i i i i i i i i i i i i i i i i i i i	ttttttt	tuut	ittititinn	
	IIIII			IIIII					
	IIIII	<u>IIIII</u>		4 · ·	sed Depth	19A. Formatic	n	20. Rolery er C.T.	
	<u>IIIII</u>	ШШ		6500)'	Ordivi	cian	Rotary	
L. Eleverions , Show whether UF,	KT, etc.)	21A. Kind	& Status Plug. Bond	1	ing Contractor		22. Approx	. Date Work will start	
3870' GR		Blan	ket	Unde	signated		AS	SAP	
23.		P	ROPOSED CASING A	ND CEMEN	T PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SET	ING DEPT	H SACKS O	E CEMENT	EST. TOP	
12-1/4"	8-5/8"		24# J-55	App	acks	Circulate			
7-7/8"	5-1/2"		15.5# J-55				acks		
								· · ·	
		i		1		ł		1	
. We propose to dr	ill and	test the	e Ordivician a	and int	ermediate	formatio	ns. Appı	coximately	
1150' of surface									
casing will be r	un and c	emented	with adequate	e cover	, perfora	ted and s	timulated	l as	
needed for produ	ction.								
MUD PROGRAM: FW	gel/LCM	1 to 115	D', cut brine	to 445	D', SW ge	l/starch	to TD	0	
								TOST ID-1	
BOP PROGRAM: BC	P's will	be ins	talled at the	offset	and test	ed daily		NLAAPI	
								fast ID-1 NL& API 2-17-59	
								,	
GAS NOT DEDICATE	D				-	••••	· · · · · ·	160 DAYS	
						· · · · ·	8	13/89	
1	^				L.	a constanta da const	iesse en	DERWAY	
IN ABOVE SPACE DESCRIBE PRI	POSED ARC	GRAM: IF P	ROPOSAL IS TO DEEREN	OR PLUS BA	CR. GIVE DATA	DN PRESENT PRO	DUCTIVE IONE	AND PROPOSED NEW PROD	
TIVE SONE. GIVE BLOW OUT REVENTE	R PROGRAM	ANT.	núp						
I hereby certify that the information	• • b g v • 1 • Ar	 and compl 	iete to the best of my	knpwledge	and belief.				
for b	A. VIII D	(m Iand	- Iman ·			Febru	ny 9 1989	
Signed TW	mount	<u> </u>	TuleLand	-illa11			Dote	ary 9, 1989	
(This space for S	• •								
Original Sig							FER	13 1989	
APPROVED BY Mike Wil	lienes		TITLE	····-	<u></u>		ο Ο ΑΤΈ	- ~ 1303	
CONDITIONS OF APPROVAL, IF	ANYI								
		•							
			•• *-	•				•	

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must b	e from the outer boundaries	of the Section.		
Operator			Lease			Well No.
YATES 1	PETROLEUM COR	PORATION	Energy AFY	/ State		2
Unit Letter	Section	Township	Range	County		
K	36	9 South	26 East	Cl	haves County	, N.M.
Actual Footage Loc				I	· · · · · · · · · · · · · · · · · · ·	
-		South line of	1980 (W	est ,	ine
1980	feet from the			eet from the		ed Acreage:
Ground Level Elev.					YERMIAN -	
3870.		livician	UND toor Kanc			Acres
1. Outline th	e acreage dedica	ated to the subject	well by colored pencil	or hachure ma	rks on the plat	below.
	2					
	nan one lease is nd royalty).	dedicated to the w	ell, outline each and io	dentify the own	nership thereof	(both as to working
interest di						
3. If more the	an one lease of a	different ownership i	s dedicated to the well	l, have the inte	erests of all ow	ners been consoli-
deted by c	an one rease or a	unitization, force-po	oling etc?	-,		
dated by c	communitization,	untrization, ince-po	onng. etc.			
Yes	No If a	answer is "yes," typ	e of consolidation			
If answer	is "no," list the	owners and tract de	scriptions which have	actually been	consolidated. (I	lse reverse side of
	f necessary.)	<u> </u>				
		ned to the well until	all interests have been	consolidated	(by communitiz	zation, unitization,
forced-noo	ling, or otherwise) or until a non-stand	lard unit, eliminating s	uch interests.	has been approv	ved by the Commis-
sion.		,	,	·		
51011.						
			1		CERT	FICATION
			Ι			
1	1				I barabar analific al	at the information con-
	ł		I		,	hat the information con-
			I.			rue and complete to the
	I		1		best of my knowle	dge and belief.
1			I		VKO	i W
	1		1		len Jens	upu
	1			1	lame	1
		+			KEN BEAR	DEMPHL
	I I		1	1	Position	
	1		į		LANOM	AN
	1		ł		Company	
	i		I			LEUM CORP.
1	1		ļ		TACE I BIND	
	1		!		2-9-	.09
	1		1			
And the second s	I		·····		OAN R. RE	
1	1	LG-9154			(OA)	~~~
	1		1		hereby certity	that the well location
			1		shown on his pla	i was platted from field
1980		b	ł	 i 		surveys note by me or
		Ĩ l				sion, and that the same
1			1			1 121
1	I .		1		N SA N O SURV	
					Knowledge ondibe	ONAL
F	+				PROFES	SIU
1	1	,				
	ł	Ó	1	i I	Date Surveyed	
1	1	8	1		February 6,	1989
1	1	5	l		Registered Professi	
	1			1 !	and on Land Survey	
	I .		1			//n
1	I		1		KK	Kaller
					Am n.	JULCON J
					Certificate No.	A
0 330 660	190 1320 1650 IS	80 2310 2640	000 1500 1000	500 0	NM PE&LS NO	. 5412 //



.