

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 16 '90

WELL API NO. 30-005-62670
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V 2829
7. Lease Name or Unit Agreement Name BTA State
8. Well No. 1
9. Pool name or Wildcat Buffalo Valley Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3531.0 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Havenor Operating Company

3. Address of Operator
609 E. Tierra Berrenda Roswell, NM 88201

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West Line
Section 31 Township 14S Range 28E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set production casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/08/90 Respud 7:30 PM using United Drilling Co. Rig #3 Cleaned-out to 8426'.

08/13/90 Ran 194 joints new J-55 11.6# 4-1/2" API casing, set at 8323' KB. Ran 4-1/2" Guide shoe, float collar, and 10 centralizers. Cemented with 2000 gal CW7 wash followed by 410 sxs 50-50 Poz and Class H cement, plus 5 lbs/sx M117, plus 0.6% D60. Displaced with 10# brine. Plug down at 5:05 PM. 08/13/90. Plug held. Cemented by Dowell Schlumberger. Ran temp survey and found top of cement at 7150'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay C. Havenor

mine Geologist

DATE 08/15/90

TYPE OR PRINT NAME

Kay C. Havenor

TELEPHONE NO. 625-2327

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

AUG 20 1990