

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SEP 06 '90

WELL API NO. 30-005-62670
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V 2829
7. Lease Name or Unit Agreement Name  BTA State
8. Well No. 1
9. Pool name or Wildcat Buffalo Valley Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3531.0 GL

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Havenor Operating Company

3. Address of Operator  
609 E. Tierra Berrenda Roswell, NM 88201

4. Well Location  
Unit Letter E : 1650 Feet From The North Line and 990 Feet From The East WEST Line

Section 31 Township 14 S Range 28E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3531.0 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Stimulation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/17/90 Perforate 2 SPF with casing gun, 8067-76,8102-07, 8157-60, 8243-56, Total 30' and 60 shots. Ran 2-3/8" 4.7# EUE 8 rd tubing set Model R compression packer at 8033 with one jt tail pip to 8252.2'. Acidize Dowell-Schlumberger 6000 gal Gas Well Acid (HCl + methynol and nitrogen), all perfs.  
09/04/90 Sand frac 30,000 gal (60% gelled 40# 2% KCl wtr + 40% CO2) + 23,000# 20/40 sand + 8,000# resin coated 20/40 sand. Total treatment 449 bbls wtr + 54 tons CO2. Max pressure 6600 psi. Min pressure 6150 psi. Aver 6300 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay C. Havenor TITLE Geologist DATE 09/05/90  
TYPE OR PRINT NAME Kay C. Havenor TELEPHONE NO. 625-2327

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONTINUOUS APPROVAL REQUIRED

SEP 11 1990