

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/S
BLM
Brynn
S. J.

OCT 1 '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA OFFICE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUT. RESVR ☐ OTHER Reentry P&A

2. Name of Operator
HAVENOR OPERATING COMPANY

3. Address of Operator
609 E. Tierra Berrenda, Roswell, NM 88201

4. Well Location
Unit Letter E: 1650 Feet From The North Line and 990 Feet From The West Line
Section 32 Township 14S Range 28E NMPM Chaves County

10. Date Spudded 08/08/90 11. Date T.D. Reached 08/13/90 12. Date Compl. (Ready to Prod) 13. Elevations (DF & RKB, RT, GR, etc.) 3531.0 GL 14. Elev. Casinghead 3532.5

15. Total Depth 8560 16. Plug Back T.D. 8296 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8067 - 8256 Morrow/Atoka 20. Was Directional Survey Made In original drilling

21. Type Electric and Other Logs Run No new logs run 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	307	17-1/2"	410 sxs	none
8-5/8"	24.0	1640	12-1/4"	1300 sxs	none
4-1/2"	11.6	8323	7-7/8"	410 sxs	none
2-3/8"	4.7	8033	casing	packer	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/8</u>	<u>8033</u>	

26. Perforation record (interval, size, and number)
8067-8076, 8102-8107, 8157-8160, 8243-8256
w/ casing gun, 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8067-8256 6000 gal HCl, methynol
and nitrogen
8067-8256 30000 gal + 23000 # sand

PRODUCTION

28. Date First Production 09/24/90 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) WO pipeline connect
Date of Test 09/24/90 Hours Tested 12hr 4 pt Choke Size Variable Prod'n For Test Period Oil - Bbl. Gas - MCF CAOF 299 Water - Bbl. -0- Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Bennett-Cathey

30. List Attachments
C-122 (4 point Back Pressure Test)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kay C. Havenor Printed Name Kay C. Havenor Title Geologist Date 09/28/90

