Form 3160-5 U.TED STATES	Form approved. Budget Bureau No. 1004-0135	54
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BUREAU OF LAND MANAGEMEN		
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug)		
(Do not use this form for proposals to drill or to deepen or plug) Use "APPLICATION FOR PERMIT" for such i		
1. OIL GAS [V]	7. UNIT AGREEMENT NAME	
WELL WELL X OTHER 2. NAME OF OPERATOR	N/A	
	8. FARM OR LEASE NAME Hudson AGD Federal	
YATES PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR	Hudson AGD Federal 9. WBLL NO.	
105 South 4th St., Artesia, NM 88210	O. C. D. 1	
 LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) 	State requirement COPROS 10. PIPLD AND POOL, OR WILDCAT	
At surface	Pecos Slope Abo	
330' FNL & 990' FWL, Sec. 18-T8S-R2	E 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA	
	Unit D, Sec. 18-T8S-R25E	
14. PERMIT NO. 15. ELEVATIONS (Show whether D	RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE	
API #30-005-62671 3594.7' GR	Chaves	
	ature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSECUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF X BEPAIRING WELL	
FRACTURE TREAT SHOOT OR ACIDIZE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL CHANGE PLANS	(Other)	
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine)	details, and give pertinent dates, including estimated date of starting any ions and measured and true vertical depths for all markers and zones perti-	
nent to this work.) *	tons and measured and true vertical deptus for an markers and zones perti-	
casing 1354' w/14' landing joint. Guide shoe 200 sx Halliburton Premium Plus, 1/2# Floseal Tail in w/150 sx Cl C + 2% CaCl2 (yield 1.32, 300 psi, held OK. Cement did not circulate. Ran 1" Tag cement 876'. Spot 25 sx Cl C w/4% Tag cement 746'. Spot 25 sx Cl C w/4% CaCl2. Cement 725'. Spot 50 sx Cl C w/3% Cacl2. PD Spot 25 sx Cl C w/4% CaCl2. PD 11:30 AM 4-4-8 Cl C w/4% CaCl2. PD 3:30 PM 4-4-89. WOC 2 hr CaCl2, 250 gal Flocheck. PD 8:00 PM 4-4-89. C w/4% CaCl2, 250 gal Flocheck. PD 10:15 PM 4-20 bbls LCM pill, 100 sx Cl C w/4% CaCl2. PD 513'. Spot 20 bbls LCM pill, 100 sx Cl C w/4% CaCl2 + WOC 2 hrs. Ran 1". Tag cement 261'. Spot 25 st AM 4-5-89. WOC 2 hrs. Ran 1". Tag cement 92'. Spot 200 sx Gal Flocheck. PD 12:30 Pm 4-5-89. WOC. Circ Wall Flocheck. PD 12:30 Pm 4-5-89. WOC. Circ	:15 AM 4-4-89. WOC 3 hrs. Ran 1". Tag cement 69. WOC 2 hrs. Ran 1". Tag cement 682'. Spot 50. Ran 1". Tag cement 645'. Spot 50 sx Cl C w/4 WOC 2 hrs. Ran 1" Tag cement 629'. Spot 25 sx Cd 4-89. WOC 2 hrs. Ran 1". Tag cement 612'. Spot 1:00 AM 4-5-89. WOC 2 hrs. Ran 1". Tag cement CaCl2. PD 3:30 AM 4-5-89. WOC 2 hrs. Ran 1". 50 sx Lite w/2% Cacl2. PD 5:45 AM 4-5-89. Cl C w/4% CaCl2 + 250 gal Flocheck. PD 9:00. Spot 150 sx Cl C w/4% CaCl2. PD 9:35 AM 4-5-80 Lite + 3% CaCl2 + 75 sx Cl C w/4% CaCl2 and 500 wlate 25 sx to pit. Cement fell back 15' in 30 w/4% CaCl2. WOC 8 hrs while nippling up BOP	7). 98'. sx 4% C1
, 🗸	uction Supervisor DATE 4-7-89	
(This space for Federal or State office use)	ACCEPTED FOR RECORD	
APPROVED BYTITLE	PETER W. CHESTER DATE	
CONDITIONS OF APPROVAL, IF ANY:		
	MAY 2 6 1989	

*See Instructions on Reverse Side