District II

District III

## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

5 copies

Revised February 10, 1994

Instructions on back

## RECEIVED

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088 JUL 11:94

AMENDED REPORT

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

014591

Previous Operator Signature

PO Box 2088, Santa Fe, NM 87504-2088		0.68	
I. REQUSET FOR ALLO	WABLE AND AUTHORIZATION TO	O. C. D. TRANSPORT	
1 1.Operator nam Tide West Oil Company	2.0GRID Number 023067		
6666 South Sheridan Road, Suite	3. Reason for Filing Code		
Tulsa, Oklahoma 74133-1750			
4. API Number 30-005-62672	5. Pool Name Pecos Slope Abo, South		6. Pool Code 97667 82735
155 <sup>7, Property Code</sup>	8. Property Name Penjack Federal		9. Well Number 8

II. Surface Location Lot. Idn Feet from the North/South Line Feet from the East/West line County 6 105 26E 1980 East 660 South Chaves 11 Bottom Hole Location Range Lot. Idn Feet from the North/South Line Feet from the East/West line 12. Lee Code 13. Producing Method Code 14. Gas Conection Date 15. C-129 Permit Number 16.C-129 Effective Date 17. C-129 Expiration Date III. Oil and Gas Transporters 19. Transporter Name 21. O/G 22. POD ULSTR Location and Address and Description Pride Pipeline Ō 8053 Post Office Box 2436 Abilene, Texas 79604

023435	Transwestern Pipeline Post Office Box 1188	, ,	- <del>1879630-</del> 1878830	G	
	Houston, Texas 77251	·1188			·
					4 - 44
IV. Produ	iced Water				
23. POD		24. POD UL	STR Location and Description		
V. Well C	ompletion Data		······································		· · · · · · · · · · · · · · · · · · ·
25. Spud Dat		27. TD	28. PBTD		29. Perforations
30. Hole Size	e 31. Casing &	Tubing Size	32. Depth Set	3	3. Sacks Cement

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations	
30. Hole Size	31. Casing & Tubing Size		32. Depth Set	33. Sacks Cement	
·			$\mathcal{Q}$	asted ID-3	
<del></del>				9-16-94	
				e ha po	
				ing of	
VI. Well Test	Data				

VI. Well Test [	Data				
34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method
with and that the inform	the rules of the Oil Conservation stion given above is true and com	·	1	ONSERVATION DIV	VISION
Signature: Seul Slaum		Approved by: SUPERVISOR, DISTRICT II			
Printed name: Ste	ve Stearns		Title:		
Title: Mana	ager of Operation	ons	Approval Date:	JL 1 4 1994	
Date: 7-8-94	Phone:	8-488-8962			

Sheryl J. Carruth

Printed Name

Regulatory Manager

Date

Title

7/5/94

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