

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO. **58**
NM-13978
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
McClellan Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer 730, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1525' FSL & 1915' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3623' G.L.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leeman Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1-T9S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ casing and cement

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒ XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05/10/89: Spudded with 12 1/4" bit. Drilled 40' of 17 1/2" hole. Set 40' of 13 3/8" casing. Cemented with 3 yds Ready mix. Prep to spud 5/10/89.

05/11/89: Drilled to 680 ft with 12 1/4" bit using air and foam. Fresh water zone at 214 ft. Ran 656' 8 5/8" 23 lb/ft casing. Cemented with 250 Howco Lite and 200 sx Class C with 2% CaCl2. Plug down 0700 5-11-89. Did not circulate cement. Ran Temp Survey-TOC at 350 ft.

05/12/89: One Inched with 200 sx Class C with 4% CaCl2 and 75 sx Class C in 4 stages. Circulated 10 sx cement. WOC-8 hrs. NU BOP. Resume drilling with 7 7/8" bit.

05/18/89: TD at 4420'. Ran 4339 ft of 4 1/2" used 10.5 lb/ft casing. Cemented with 100 bbls gelled 2% KCL water, 500 gals FloChek 21, 500 gals Mud Flush, 280 sx 65-36 "C" Poz with .4% Halad-4, .3% CFR-3 and 5 lb/sk salt. Plug down at 11:00 a.m. 5-17-89. NU wellhead. Release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Ragdale TITLE Operations Manager DATE 5/19/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

