1-005-61674/SF NM Oil Cons. Commission (Nevember 1983) Drawer DD SUBMIT IN ATE* Budget Bureau No. 1004-0136 (tomery 9-331C) Artesia, NM 8899PTED STATES (Other instructions on reverse side) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 02146 6. IF INDIAN, ALLOTTER OR TRIBE NAME CATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 989 drill 🛛 7. UNIT AGREEMENT NAME **DEEPEN** PLUG BACK Comm. Agree. Pending SINGLE X MULTIPLE ZONE S. FARM OR LEASE NAME 2. NAME OF OPERATOR Conoco "8" Federal BHP PETROLEUM COMPANY INC. 9. WELL NO. PECEIVED 3. ADDRESS OF OPERATOR 6 Desta Drive, Ste. 3200 Midland, Texas 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 330'FNL, 990'FEL of Sec.8-11S-27E 10. FIELD AND POOL, OR WILDCAT Wildcat 3 111 SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone O. C. D. Sec.8-11S-27E ARTESIA, OFFICE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE 16 Miles east of Roswell, New Mexico N.M. Chaves 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 330' 160 320 DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None 6700**'** Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 3682.7 GL As Soon As Approved 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8" 24.0# J-55 1200'± 650 sx-Circulate to Surface <u>7-</u>7/8" <u>5-1/</u>2" 15.5# J-55 6700**'**± 200 sx Propose to drill to about 6700' to test Ellenburger and shallower formations. If commercial production is indicated, the well will be completed in the deepest favorable formation, by cementing production casing, selectively perforating and stimulating. Run 2-7/8" tubing and test well. See attached "Supplemental Data". Administrative approval by NMOCD of this unorthodox location is pending receipt of waivers from offset operators. SUBJECT TO LIKE APPROVAL BY STATE IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. DATEJanuary 23, 1989 Agent TITLE SIGNED (This space for Federal, or State office use) PERMIT NO FEB 1 6 1989 S/Levi Deike, Acting

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR ECULT//BLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASEY.

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY :

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUC-TION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT

*See Instruction I DA MANGE Side

Area Manager