

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission
SUBMIT IN TRI-STATE
Drawn and Instructions on re-
verse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 02146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

"A"

8. FARM OR LEASE NAME

Conoco "8" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 8-11S-27E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BHP Petroleum Company, Inc.

3. ADDRESS OF OPERATOR

6 Desta Drive Sutie 3200 Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL, 990' FEL Section 8, T-11-S, R-27-E

14. PERMIT NO.

30-005-62674

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3682.7' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-18-89 RIH w/2-7/8" 6.5# K-55 tbgr. TST to 1000# / 15 min, held OK.

4-19-89 Spot 200 gal 10% acetic w/ Pen 88; (6211-6300'), Run GR-CCL, CBL 6570-4200', 2500-1000'. Cmt top @ 4000' - good bond.

4-20-89 Perforate 6464-82'/72 holes

4-25-89 Trtd w/8000 gals 20% gelled HCL, 8000 gals 20% NEFE HCL, 4000 gals 2% KCL wtr w/ 1000 SCF N2/bbl. Run tracer log.

4-28-89 Set CIBP @ 6400', cap w/32' cmt. Perf 6116-20', 23-26', 32-36', 40-50' (42 shots), Set pkr @ 6008'. A/2500 gals MOD 202 w/clay stab, Pen 88 and 150 ball sealers.

5-10-89 TD 6625'. PBD 6368'. (Montoya perfs 6116-50'), Sd wtr frac, P/10M gals MM3 + CO₂ pad @ 14BPM @ 5500#, P/4 M gal MM3 + CO₂ w/1# gal 20/40 Sd @ 14 BPM @ 5450#. P/3M gal MM3 + CO₂ w/2# gal 20/40 SD @ 14 BPM @ 5450-6350#.

5-25-89 Potential well for 392 Mcfd CAOF.

TIGHT

18. I hereby certify that the foregoing is true and correct

SIGNED

Hal H. Crabb, III
Hal H. Crabb, III

TITLE

Petroleum Engineer

DATE

6/14/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

JUL 6 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side