

RECEIVED

APR 5 '90

D.
ANTHESIA, OFFICE.

Submit 5 Copies
Appropriate Office
DISTRICT I
P.O. Box 19, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BHP Petroleum Company, Inc.		Well No. 30-005-62674
Address 5847 San Felipe Suite 3600 Houston TX 77057-3005		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☒
Change in Operator ☐	casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco 8 Federal	Well No. 1	Pool Name, including Formation Comanche Spring	Kind of Lease Leasehold	Lease No. NM02146
Location				
Unit Letter A	330	Feet From The FNL	Line and 990	Feet From The FEL
Section 8	Township 11-S	Range 27-E	County Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern	Box 1188 Houston TX 77001	
If well produces oil or liquids, give location of tanks	Unit	Sec. Twp. Rgn.
		Is gas actually connected? yes
		When? 2/14/90

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 3/20/89	Date Completed 5/19/89		Total Depth 6625'		P.B.T.D. 6368			
Elevations (OP, RES, FT, GR, etc.) 3682.7 GR	Name of Producing Formation Montoya		Top Oil-Gas Fwy 6116		Tubing Depth 6575			
Performances 6464-82 (abandoned) 6116-50 (Montoya)					Depth Casing Shoe 6625'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1202		700 SX			
7 7/8"	5 1/2"		6624		2150 SX			
	2 7/8"		6575					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
560	24	0	-
Testing Method (print, test pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	500	0	18/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Stephen L. Ball
Signature **Stephen Ball, Pet. Engr.**

Printed Name
April 2, 1990 (713) 780-5000

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **AUG 31 1990**

By **ORIGINAL SIGNED BY**

MIKE WILLIAMS

Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.