

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐
2. NAME OF OPERATOR
BHP Petroleum (Americas), Inc.
3. ADDRESS OF OPERATOR
5847 San Felipe, Suite 3600, Houston, TX 77057
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 990' FEL
At top prod. interval reported below
At total depth
14. PERMIT NO. 30-005-62674 DATE ISSUED
15. DATE SPUDDED 3/20/89 16. DATE T.D. REACHED 4/7/89 17. DATE COMPL. (Ready to prod.) 4/16/91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3697' KB 19. ELEV. CASINGHEAD 3686'
20. TOTAL DEPTH, MD & TVD 6625' 21. PLUG. BACK T.D., MD & TVD 6580' 22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY 6625' 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Top: 6464' Ellenberger Btm: 6482'
25. TYPE ELECTRIC AND OTHER LOGS RUN None
26. WAS DIRECTIONAL SURVEY MADE N/A
27. WAS WELL CORED N/A
28. CASING RECORD (Report all strings set in well)
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled
8-5/8" 24# 1202' 12-1/4" 5000 lb, 2000 x 5 -0-
5-1/2" 15.5# 6624' 7-7/8" 5000 lb, 2000 x 8000 lb, 1500 -0-
29. LINER RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)
30. TUBING RECORD
Size Depth Set (MD) Packer Set (MD)
31. PERFORATION RECORD (Interval, size and number)
Ellenberger 6464' - 82' @ 4 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
6116 - 6150' Perf & squeeze w/ 50 sxs prem plus + 8% HA-9.
6464 - 6482' Perf + A/ 8000 gal 20% HCL + 8000 gal 20% NE FE HCL.
33.* PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in)
Pumping 2-1/2" X 1-1/4" X 22' RHBC SI
Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio
4/22/91 24 --- 26 40 9 1538
Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (Corr.)
N/A 50 psi 26 40 9 N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Stephen D. Dell TITLE Production Engineer DATE 4/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

	DESCRIPTION CONTENTS, ETC.

FORMATION

TOP

БОТТОМ

DESCRIPTION, CONTENTS, ETC.

NAME

MEAS. DEPTH

doi:

TRUE
VERT. DEPTH

See initial report 7/18/89

68/81/2

GEOLOGIC MARKERS

38.