

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO. *clst*
NM-0559993
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
MMV Com
9. WELL NO.
10
10. FIELD AND POOL, OR WILDCAT
S. Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-T9S-R25E
12. COUNTY OR PARISH 13. STATE
Chaves NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER RECEIVED
2. NAME OF OPERATOR McClellan Oil Corporation ✓
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 330' FNL & 330' FEL
MAY 22 '89
O. C. D.
ARTESIA, OFFICE
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3594 G.L.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

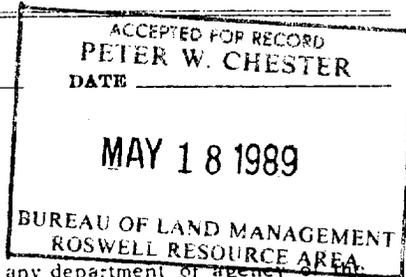
NOTICE OF INTENTION TO: PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING (Other) casing and cement, REPAIRING WELL, ALTERING CASING, ABANDONMENT* X
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-24-89: Spud with 12 1/4" bit.
- 4-26-89: Drilled to 900 ft. Ran 889 ft of 8 5/8", 23" lb/ft casing. Cemented with 250 sx Howco Lite with 2% CaCl2 and 200 sx Class C with 2% CaCl2, circulated 10 sx. Cement fell back. One inched with 100 sx Class C from 90 ft. Circulated 20 sx. NU BOP's. Test to 1000 psi.
- 4-27-89: Drill out with 7 7/8" bit.
- 5-7-89: TD at 4350 ft. Ran 4340' of 4 1/2", 10.5 lb/ft casing, cemented with 325 sx 65/35 "C", Poz with additives. Released rig. WOCU.



18. I hereby certify that the foregoing is true and correct
SIGNED *Paul Kaydel* TITLE Operations Manager DATE 5/9/89
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side