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State of New Mexico

Revised 1-1-8 See Instruction at Bottom of Pa

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
AUG 02 '89 OIL CONSERVATION DIVISION
P.O. Box 2088
P.O. Box 2088

O. C. D.

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM SCRIBSIA. OF DICE
REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSPO	ORT OIL	AND NA	TURA_GA	15 1 3V-11 A	OLNO.			
McClellan Oil Corporation						Well API No.					
Idress											
P.O. Drawer 730	Ro:	swell,	NM	88202							
eason(s) for Filing (Check proper box)					Oth	er (Please explo	zin)				
ew Well		Change in	Transpo	rter of:				•			
completion	Oil		Dry Ga	s \square							
ange in Operator	Casinghea	id Gas	Conden	sate							
hange of operator give name											
address of previous operator											
DESCRIPTION OF WELL	AND LE										
ase Name		Well No. Pool Name, Including				^ / C			f Lease No. Federal or Fee 0550003		
MM Fed Comm		10 5	<u>Pec</u>	os S1	ope Al	0			05599	93	
cation	222			NI.	a4. la	220	`	r			
Unit Letter A	: <u>330</u>		Feet Fr	om The	orth Lin	e and330	Fe	set From The $\frac{E \bar{c}}{c}$	IST	Lin	
25 -	. 00		_	255	***	eme Cha	woc.			Country	
Section 35 Townsh	1ip 9S		Range	<u> </u>	, NI	мрм, <u>Cha</u>	ives			County	
. DESIGNATION OF TRA	NCPARTE	ነው ብር ብነ	T. AN	D NATIII	RAL GAS						
me of Authorized Transporter of Oil		or Conden		IX Τ	Address (Giv	e address to wi	hich approved	copy of this for	m is to be se	:nt)	
Navajo Refinery	<u></u>							a. NM 88211-0159			
ame of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Giv	e address to wi	hich approved	copy of this for	m is to be se	ent)	
Transwestern Pip	eline	line				Box 1188	3 Houst	on, TX 77251-1188			
well produces oil or liquids,	Unit			Is gas actually connected? When							
e location of tanks.				25E	-NO:	11		10-0	X <u> </u>		
nis production is commingled with tha	t from any oth	ner lease or p	pool, giv	e commingl	ing order num	ber:					
COMPLETION DATA								·			
n : m	O/A	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion				X	Total Death	<u> </u>		<u> </u>		_l	
te Spudded		Date Compl. Ready to Prod.				Total Depth 4350			P.B.T.D. 4340		
4-24-89	7-25-89				Top Oil/Gas Pay						
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3594 G. L. Abo					3844 <i>3987</i>			Tubing Depth 40 30			
forations		.00			3077	2101		Depth Casing	Shoe		
3987-4201								4340			
3307-4201		TIBING	CASI	NG AND	CEMENTI	NG RECOR	!D	1			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
12 ¹		8 5/8"			889			450sx			
		4½"			4340			325 sx			
	7/8" 4½"				79	<u> </u>					
		2	3/8		1,	1030					
TEST DATA AND REQUI	EST FOR										
LWELL (Test must be after	recovery of t	otal volume	of load	oil and must	be equal to or	r exceed top all	owable for th	is depth or be fo	r full 24 hov	urs.)	
te First New Oil Run To Tank	Date of Te		·		Producing M	lethod (Flow, p	ump, gas lift,	elc.)			
ngth of Test Tubing Pressure			sure			Casing Pressure			Choke Size		
ctual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
SAS WELL											
ctual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
1821	-	4 hrs.			-0-			-0-			
sting Method (pitot, back pr.)		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
Back Pressure		950				950			3/4		
I. OPERATOR CERTIFI	CATEO		PLIA	VCF.						~	
				.01		OIL COI	VSERV	ATION [NSIVIK	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									4000		
is true and complete to the best of m	y knowledge :	and belief.			Date	e Approve	ed	DEC 1 3	1989		
	_					c , ibbioac	·				
Yand Kaglo	lal.				D.	P% 5"	Magazina Santa di Kilonda	ki in ku≱en sa isasah			
Signature			. 1		By_	<u> </u>	10.00	<u> HAMED BY</u>			
Paul Ragsdale	<u>U</u> p	<u>peratio</u>		<u>rianage</u> r	11	2.5°		in di Linguage	er is		
Printed Name July 31, 1989	50)5-622-	Title 3200.		Title)	# 11 11 11 11	chilitie	.1 15		
					* 1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.