

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

(See other instructions on reverse side)

MAY 23 '89

Form approved.
Budget Bureau No. 42-R355.5.

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

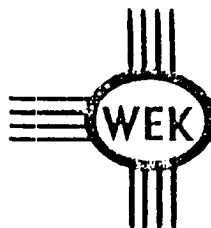
1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR McClellan Oil Corporation							
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1855' FSL & 1650' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 3-31-89				6. DATE T.D. REACHED 4/10/89		17. DATE COMPL. (Ready to prod.) 5-9-89	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3715.5				19. ELEV. CASINGHEAD Same			
20. TOTAL DEPTH, MD & TVD 4560		21. PLUG BACK T.D., MD & TVD 4560		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4291-4307, Abo						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
14"	60	60	17 1/2"	100 sx		none	
8 5/8"	23	887	12 1/4"	450 sx		none	
4 1/2"	10.5	4560	7 7/8"	300 sx			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4240	none
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4291-4307, .55, 16				4291-4307 6000 gals 10% acid, 40000 gals Versagel, 450 sx 20-40, 100 sx 12-20			
4353-4347, .55, 5				4353-4357 500 gals 10% acid, CIBP-4343			
33. PRODUCTION							
DATE FIRST PRODUCTION 5/9/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5/4/89	HOURS TESTED 4	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD	OIL—BBL. 4000	GAS—MCF. 1000	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS. 440	CASING PRESSURE 440	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. 4000	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting on pipeline							
35. LIST OF ATTACHMENTS 4 point; Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Operations Manager		BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA		DATE 5/9/89	

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAY 12 '89

KEN REYNOLDS—PRESIDENT
ARNIE NEWKIRK—VICE-PRESIDENT



DRILLING CO., INC. — OIL WELL DRILLING CONTRACTORS
— OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88202-1498
505/623-5070 505/746-2719
ROSWELL, NM ARTESIA, NM

April 12, 1989

McClelland Oil Corporation
P.O. Box 730
Roswell, N.M. 88202

REF: J.J. Federal Comm. #2

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Chaves County, New Mexico.

492' - $1/2^\circ$
737' - $^\circ$
900' - $^\circ$
1381' - $1/4^\circ$
1840' - $1/4^\circ$
2332' - $1/4^\circ$
2793' - $1/2^\circ$
3181' - $^\circ$
3686' - $^\circ$
4296' - $^\circ$
4560' - $1/2^\circ$

Sincerely,

Arnold Newkirk
Arnold Newkirk
Vice-President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 12th day of April 1989
by Arnold Newkirk.

MY COMMISSION EXPIRES

October 07, 1992

[Signature]
NOTARY PUBLIC