

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

Section

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-12687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Merit Energy Company

3. ADDRESS OF OPERATOR

12221 Merit Drive, Suite 500, Dallas, TX 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below)
At surface

1855
1850' FSL & 16.0' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. AGREEMENT NAME

8. FIRM OR LEASE NAME

J. Federal

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo, South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T10S, R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Workover to Add Pay

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-02-92 Set top of pkr 4240'. Btm of pkr 4244.68, EOT 4305.57. J-off pkr. PU 1 stand and loaded, pres. test to 500#. POOH w/tbg and release kill truck. RIH w/csg guns and perf 4053-60, 4065-68, 4069-71, 4079-83 w/2 spf, 180 deg phasing. POOH w/perf gun. All shots went off. RD WLU. Ready to frac. WO DS.

12-04-92 ND BOP. tbg psi 50#. NU wellhead, lay flowline to tanks. RU DS. Prepare to frac. Pre-pad 12 bpm, csg 500#, tbg 786#. Pad 12 bpm, csg 872, tbg 3000#. Sand 2.7 ppg, 12 bpm, csg 821, tbg 3000#. Sand 3.5 ppg, 12 bpm, csg 898, tbg 2701#. Sand 4.0 ppg, 12 bpm, csg 924, tbg 2634#. Sand 4.5 ppg, 12 bpm, 967#, tbg 2645#. Sand 5.5 ppg, 12 bpm, csg 1040#, tbg 2890#. Sand 6.4 ppg, 12 bpm, csg 1117#, tbg 2705#. Sand 0 ppg, 12 bpm, 1475#, tbg 3002#, start flush. ISIP 1250 csg, 1220 tbg. 5 min 975 csg, 907 tbg. 10 min 842 csg, 799 tbg. 15 min 752 csg, 713 tbg. Max psi 4800#, avg 3000#. Cut sand short on fear of screen out apx 4000# shy of designed job. Total sand 48000#.

12-05-92 Tbg psi 650#. Flow well back apx 2 BPM.

12-06-92 Flowing well back 2 BPM FTP 450#. Flow back 165 bbl.

12-07-92 RU Reverse Unit. Kill well. NU BOP. Reverse sand off pkr and on-off tool.SI.

12-08-92 J-on on-off tool. RU WLU pull equalizing plug. RIH w/swab and swab dwn tbg. PSI on tbg 80#. RIH pull plug. RIH w/swab, swab bottom zone in. RIH w/WL open sliding sleeve. RDWL. Start swabing on well. Swab back 20.88 bbl's. RD WSU. Left well flowing on 6/64" choke to tank. Tbg PSI 30#; Csg 200# psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Manager

DATE 1-11-93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

