Simmi 3 Copies to Appropriate District Office

State of New Mexico Energy, M. als and Natural Resources Department

Form	C-103
Revis	± 1-1-89

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P.O.	Box	1980,	Hobbs,	NM	88240

OIL CONSERVATION DIVISION

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WELL API NO.

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DISTRICTI

P.O. Drawer DD, Ariesta, RM. 88210	Am	STATE FEE		
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 APR 19 '89		6. State Oil & Gas Lease No. I.G-7426		
SUNDRY NOTICES AND REPORTS ON WE OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR P (FORM C-101) FOR SUCH PROPOSALS.)	HURPLUG BACK TO A	7. Lease Name or Unit As Hanlad "A" S	present Name tate Battery #.	<i>Z</i>
2. Type of Well: OIL OAS WELL X WELL OTHER			· ·	
2 Name of Operator Hanson Operating Company, Inc.		& Well No. 5	-	
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 8820	2–1515	9. Pool name or Wildcat Diablo San Ar	ndres	
Well Location Unit Letter H: 1650 Feet From The North	Line and 99	O Feet From The	East 1	.ine
		NMPM	Chaves County	7
10. Elevation (Show whether	or DF, RKB, RT, GR, etc.)			
Check Appropriate Box to Indicate NOTICE OF INTENTION TO:	•	eport, or Other Data SEQUENT REPO		
ERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTER	RING CASING	

NOTICE OF INTENTION IN	U.	SOBSEQUENT TIET OF TO					
ERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL V	VORK	ALTERING CASING				
EMPORARILY ABANDON CHANGE	PLANS COMMENCE	DRILLING OPNS.	PLUG AND ABANDONMENT				
ULL OR ALTER CASING	CASING TES	ST AND CEMENT JOB X					
OTHER:	OTHER:		·	_			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed							

work) SEE RULE 1103. United Drilling Rotary Rig #4 reached a depth of 1950'. 03/30/89

04/04/89 Hanson Cable Tool Rig #50 commenced drilling.

04/16/89 Reached TD 2100'.

04/17/89 Ran 54 jts 5-1/2" 17# LT&C csg. Set @ 2100'.

Cemented as follows:

50 BBLS gelled wtr ahead, followed by 200 sx Halliburton Lite w/4# Flocele & 5# salt/sx. Tail in w/150 sx Premium Plus w/5# salt/sx. Circ 15 sx cem to pit. Plug dn @ 7:00 p.m. Press tst to 1200 psi - held OK. WOC 18 hrs.

I hereby certify that the information SKINATURE	shows in true and complete to the best of my knowledge and belief	Production Analyst	DATE : 04/18/89
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use)	Original Signed By Mike Williams		APR 2 1 1989

CONDITIONS OF APPROVAL, IF ANY:

DATE