

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
ARTESIA, 00005-62683

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 7421

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Sunny Side State Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.
2

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
Wildcat Ordovician

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 1 Township 10S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3922.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing, perforate, treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6570'. Reached TD 2:45 PM 4-19-89. Ran 158 joints 5-1/2" 15.5# J-55 LT&C casing, set 6570'. Float shoe set 6570', float collar set 6539'. DV tool set 2602'. Marker joint set 6086'. Cmt'd in 2 stages: Stage I - 500 gal Excello Gel, 500 gal Surebond. 450 sx Class C, 8% CF-1, 10% Salt, 1/4#/sx Celloseal (yield 1.32, weight 14.8). PD 9:45 AM 4-21-89. Opened DV tool with 800 psi. Circulated thru DV tool 1/4 hr. WOC 2-1/2 hrs. Stage II - 500 sx Class C (yield 1.32, weight 14.8). PD 1:00 PM 4-21-89. Bumped plug to 1650 psi, held okay. Drilled out DV tool at 2602'. Perforated 6433-41' w/9 .50" holes. Dropped bar to knock out disc. Had slight blow. Made swab run, no recovery. Acidized perfs 6433-41' w/1500 gal 15% NEFE. No shows. TIH with cement retainer to 6340'. Squeeze perfs 6433-41' w/100 sx Class C cement + additives to 2000 psi. Perforated 6120-6142' w/14 .42" holes as follows: 6120, 21, 22, 23, 32, 33, 34, 35, 36, 38, 39, 40, 41, and 6142'. Dropped bar. Had GTS in 10 mins. Acidized perfs 6120-6142' w/1000 gal 15% NEFE and 250 ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-4-89

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE MAY 9 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV - 1974

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

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