## Submit 3 Copies to Appropriate District Office

DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

	c) <sup>(</sup>	
WELL	API NO.	

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

30-005-62683

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE		
1000 RD BIAZON RU., AZIEC, NIM 8/410	6. State Oil & Gas Lease No.		
SUMPRY MOTICES AND DEPORTS ON WELL	LG-7421		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF	PILIC PACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.)	18 1920 22		
1. Type of Well: Oil. Oas W			
WELL X OTHER A	Sunny Side AMS State Com		
2. Name of Operator V	1909 8. Well No.		
YATES PETROLEUM CORPORATION	PEOPLE 1979 OF 2		
3. Address of Operator			
105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Foor Ranch Wolfcamp		
4. Well Location	A)/		
Unit Letter B : 660 Feet From The North	Line and C 1980 Feet From The East Line		
1	-123		
Section 1 Township 10S Range	26E NMPM Chaves County		
10. Elevation (Show whether DF,	· · · · · · · · · · · · · · · · · · ·		
3922.5			
11. Check Appropriate Box to Indicate Nat			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON R			
	EMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON L CHANGE PLANS C	OMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
CHILL OR ALTER CACING			
C.	ASING TEST AND CEMENT JOB		
OTHER:	THER: Perforate & acidize Wolfcamp X		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and given work).</li> </ol>	se pertinent dates, including estimated date of starting any proposed		
	D 110 111 07 1		
5-11-99 - Moved in and rigged up pulling unit. Pumped 40 bbls 2% KCL water. Nippled down			
wellhead and nippled up BOP. Released packer. TOOH with packer and tubing. TIH with			
RBP and set RBP at 5800'. Loaded casing. Tested RBP and casing to 1000 psi, OK. TOOH with tubing. Shut well in.			
5-12-99 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated			
5364-5709' w/32 .42" holes as follows: 5364-5370' & 5374-5376' (1 SPF), 5460-5466',			
5706-5709' (2 SPF) (Wolfcamp). TOOH with casing guns. Rigged down wireline and lubricator.			
TIH with RBP, packer and tubing. Set RBP at 5	730' and tooted OV Coatted 100 11		
of acid with ball sealers over perforations 570	06-5700 Set packer at 54401 March DRD		
to 5521'. Spotted 100 gallons HCL acid over per	erforations 5460-5466'. Set packer at 5426'.		
Acidized perforations 5460-5466' with 1500 gall	lone 15% iron control UCL anid and built		
sealers. Moved RBP to 5426'. Spotted 100 gall	long HCL acid over perferations 5264 52761		
Set packer at 5299'. Acidized perforations 536	6/-5376 with 2000 gallong 15% iron control		
HCL acid and ball sealers. Moved RBP to 5730'	and nacker to 5299! Suphling		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	O wasting Washning		
SKINATURE TITLE	Operations Technician DATE May 19, 1999		
Rusty Klein	TELEPHONE NO. 505/748-1471		
TIPBOREALT NAME	IELETRAE III. 303,140 1411		
(This space for State Use)  Sim W. Sum  TITLE  DATE 5-21-99			
Level W. Gern	Pritrict Sepervisor		
A-110 - 7 40011	DATE 5-21-99		

APPROVED BY-