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Dp

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-62685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-7426

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> APR 04 '89	7. Lease Name or Unit Agreement Name Hanlad "A" State Battery #1
2. Name of Operator Hanson Operating Company, Inc. ✓ C. C. D.	8. Well No. 7
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515 ARTESIA, OFFICE	9. Pool name or Wildcat Diablo San Andres
4. Well Location Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line Section 28 Township 10S Range 27E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3816' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 04/01/89 @ 8:00 a.m.

Ran & cem 13 jts (520') 8-5/8" 24# ST&C csg. Ran as follows:  
Guilde shoe, 1 jt 8-5/8" csg (44.00), insert float & 12 jts 8-5/8" csg (476').  
Ran 3 centralizers. Set @ 520'. Cem as follows:  
50 BBLs gelled wtr ahead, followed by 200 sx Halliburton Lite w/4# Flocele,  
10# Gilsonite & 3% CaCl/sx. Tail in w/200 sx Class "C" w/2% CaCl. Full returns  
throughout job. Circ 50 sx to pit. Plug dn @ 1:45 p.m., 04/02/89. Test to 500  
psi - held OK. WO cem 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brinda R. Godfrey TITLE Production Analyst DATE 04/03/89  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 4 1989

CONDITIONS OF APPROVAL, IF ANY: