	State of New Mexico gy, Minerals and Natural Resources Departm. EIVED						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
	OIL	CONS	ERVA P.O. Bo		DIVISIO	N	Santa Fe			
DISTRICT II P.O. Drawer DD, Artesia, NM 88219 JUN (DISTRICT III	09 '89 s	lanta Fe,		exico 8750)4-2088		Transporter	Qil Gas		
000 Rio Brazos Rd., Aztec, NM 87410 O.						ZATION	Operator			
ARTESIA OFFICE TO TRANSPORT OIL,					Well A			VI No. 005-62685		
Address P. O. Box 1515, Rosv		xico	88202-	1515						
Reason(s) for Filing (Check proper box)		in Transpor			et (Please expla	un)				
Recompletion	ou [Dry Gu								
Change in Operator	Casinghead Gas		ate 📋							
address of previous operator	AND I FASE		<u> </u>				<u> </u>			
Lesse Name Hanlad "A" State Batte	Well No. Pool Name, Includin						of Lease Brochikoc Rae			
Location Unit LetterG	. 1650	Feet Fro	m TheN	orth Lin	e and165	0F•	et From The	East	Line	
Section 28 Township	1 0S	Range	27E		MPM,		Cha	ives	County	
	5				·····					
• • • •					e address to will BOX 1183,		copy of this form	is to be se 77251-		
Name of Authorized Transporter of Casing	e of Authorized Transporter of Casinghead Gas or Dry Gas N/A			Address (Give address to which approved						
if well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge. 27E	is gas actuall NO	y connected?	When	jen ?			
f this production is commingled with that f V. COMPLETION DATA	4 <u></u>	or pool, give		ing order num	ber:	Deepen	Piug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion -	(X) X		X Total Depth	i	İ	ļi		i d		
Date Spudded 04/01/89	Date Compl. Ready to Prod. 05/14/89			2090		P.B.T.D. 2070 \				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres			Top Oil/Gas Pay 1982 '		Tubing Depth 2057 '				
3816' GR Performines 1982,83,84,85,84 32,34,36,37,4	6,92,93,94,9	9,2011	,12,13			<u></u>	Depth Casing S	shoe		
52,54,50,57,4	TUBIN	G, CASIN		CEMENTI	NG RECOR	D	·			
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"			<u>DEPTH SET</u> 520 '			SACKS CEMENT 200 sx Lite, 200 sx "C"			
8"	5-1/2"			2090 '			150 sx Lite, 200 sx "C"			
	······································				Post ID-2					
. TEST DATA AND REQUES	Tubing- 2-3/8" TEST DATA AND REQUEST FOR ALLOWABLE				2057				-89 + BK	
OIL WELL (Test must be after re	ecovery of total volum	ne of load o	il and must		exceed top allo ethod (Flow, pr		s depth or be for			
Date First New Oil Run To Tank 05/14/89	Date of Test 05/15/89			Pumo	eulou (<i>riow, p</i> i	enp, gus igi, e				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
<u>24 hrs.</u>				Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls			Water - Bbis	•		Gas- MCF		(889/1)	
Actual Prod. During Test	Oil - Bbls. 45			Water - Bbis	Q		Gas- MCF 40		(009/1)	
GAS WELL	45		<u> </u>		Q		40	des esta	(009/1)	
GAS WELL					-			idensate	(669/1)	
GAS WELL Actual Prod. Test - MCF/D	45	nut-in)		Bbis. Conder	Q		40	idensate	(669/1)	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	45 Length of Test Tubing Pressure (S ATE OF CON ations of the Oil Con	IPLIAN servation		Bbis. Condex Casing Press	Q nate/MMCF ure (Shut-in)	ISERV	40 Gravity of Cor Choke Size ATION D	IVISIC		
GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC.	45 Length of Test Tubing Pressure (S ATE OF CON ations of the Oil Con that the information	IPLIAN servation given above		Bbis. Condex Casing Press	Q nate/MMCF ure (Shut-in)		40 Gravity of Con Choke Size	IVISIC		
Division have been complied with and is is true and complete to the best of my b Brunda R.	45 Length of Test Tubing Pressure (S ATE OF CON ations of the Oil Con that the information p knowledge and belief	IPLIAN servation given above		Bbis. Condex Casing Press	Q DEBLE/MMCF UNF (Shut-in) OIL CON P Approve		40 Gravity of Coc Onoke Size ATION D	IVISIC 1985	 >N	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my h Common Market Signature Brenda R. Godfrey,	45 Length of Test Tubing Pressure (SI ATE OF COM ations of the Oil Con that the information p knowledge and belief	IPLIAN servation given above		Bbis. Conder Casing Press	Q Inste/MMCF Inste/MMCF Instein Instein OIL CON Approve	ORIGINA MIKE WI	40 Gravity of Coc Onoke Size ATION D USIN 1 4 USIGNED F	1985 1985	 >N	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my h Common Complete to the best of my h Signature	45 Length of Test Tubing Pressure (SI ATE OF CON ations of the Oil Con that the information p mowledge and belief <u>MMJKUY</u> Production 1 505-6	IPLIAN servation given above	-)	Bbis. Condex Casing Press	Q Inste/MMCF Inste/MMCF Instein Instein OIL CON Approve	ORIGINA MIKE WI	40 Gravity of Coc Onoke Size ATION D	1985 1985	DN	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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