Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depr

Santa Fe, New Mexico 87504-2088

HHL 19 1993

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box. 2088

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REQUEST FOR ALLOWAB	LE AND AUTHORIZATION
TO TO A NODOOT OIL	

•		IO IHA	11121	OHI	<u> </u>	AND NA	UNAL GA	Val	API No.			
Operator Commo	The state of the s					30-005-62685						
Hanson Operating Compa												
P.O. Box 1515, Roswell	, New M	lexico	8	8202	-151		- (Bl	-:-1				
Reason(s) for Filing (Check proper box)		Change is	. Tas		ſ.		a (Piesse exple	 				
New Well	Oil		Dry	-		EFFI	ECTIVE:	August	1, 1993			
Recompletion Change in Operator	Caringhea	_		lensale								
f change of operator give name												
and address of previous operator												
IL DESCRIPTION OF WELL	AND LE	Well No.	Pool	Name I	nchudir	nii Formatice			Kind of Lease No.			
Lesse Name 'Hanlad "A" State #1	7 Diablo Sa							State, Federal or Fee LG-7		26		
Location										F1		
Unit LetterG	:16	50	_ Foot	From Ti	<u>№ _N</u>	orth Lim	1650	<u> </u>	feet From The	East	Line	
Section 28 Townshi	1 0S		Rans	27	Ε	, N	ирм,		Chaves		County	
III. DESIGNATION OF TRAN		R OF O	TL A	ND N	ATU	RAL GAS	e alters to w	hick anarow	d copy of this for	m is to be se	nt)	
Name of Authorized Transporter of Oil Scurlock Permian Corp.	ralion	or Coade	DENIG						n, Texas			
Name of Authorized Transporter of Casin			or D	ry Gas					d copy of this for			
If well produces oil or liquids, give location of tanks.	Unit T	Sec. 28	110:		Rge. 27 E	Le gas actually NO	y commerciad?	Whe	1 7			
If this production is commingled with that	(mm env (r)					L	per:			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
IV. COMPLETION DATA	11012 127 02		,									
		Oil Wel	u J	Gas W	/eU	New Well	Workover	Docpes	Plug Back S	ame Res'v	Dist Res'v	
Designate Type of Completion		- Boody I				Total Depth	l	J	I P.B.T.D.		1	
Date Spudded	Date Com	Date Compi. Ready to Prod.				Total Dept.						
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
				<u> </u>			Death Casing	Depth Casing Shoe				
Perforations												
	7	TUBING	, CA	SING	AND	CEMENTI	NG RECOR	D O				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			s/	SACKS CEMENT		
	<u>'</u>			 		ļ						
						 						
	 					İ						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	Æ						- 4 11 54 1	1	
OIL WELL (Test must be after	recovery of h	otal volum	e of loo	ed oil an	d must	Describe M	exceed top all ethod (Flow, p	owable for t	his depiñ or be jo . esc.)	7 Jul 24 Rou	73.)	
Date First New Oil Rus To Tank	Date of To	:st				Troopering in	ww (1 10) -	- · · · · · · · · · · · · · · · · · · ·	, ,	•		
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Size				
								Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bbla			02	on mer				
	_1					<u></u>						
GAS WELL Actual Prod. Test - MCF/D	Length of	Tost				Bbls. Conde	sate/MMCF		Gravity of Co	ndensale		
TANNET STORE STORE - 1110-125		accinguit on a con-										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size				
						<u> </u>						
VI. OPERATOR CERTIFIC	CATE OF	COM	PLI/	ANCE	:		OIL CO	NSER	VATION E	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.				Date Approved JUL 2 0 1993								
Patricia J. Mcx	4	_					, ,					
						By_	0010	INTAL CIC	NED DV			
Patricia A. McGraw					st_	ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name July 14, 1993	(505	6)622-7	ፓ መ 7330	-		Title			, DISTRICT	 		
July 14, 1993	1 30 5		lepboo			1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.