

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Surf	
File	
BLM	
Land Office	
B of M	
Operator	

30-005-62686

Indicate Type of Lease

Indicate Oil & Gas Lease No.

L 6773

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ RECEIVED

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REFR ☐ OTHER ☐ AUG 04 '89

Eastland State

Name of Operator

Fred Pool Drilling, Inc.

O. C. D.

Address of Operator

ARTESIA, OFFICE

P.O.B 1393, Roswell, N.M. 88201

Floor Ranch, Pre-Permian

Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 13 Township 9South Range 26 East NMFM Chaves County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RXB, RT, etc.)	14. Elevation (Top of Hole)
4-14-89	4-25-89	7-22-89	3808 Gr	3808
5. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Rotar. Tools
5399	5359'	2		X
9. Producing Intervals (of this completion) - Top, Bottom, Type				
4854-4873 Wolfcamp <u>Wolfcamp</u> <u>Pre-Permian</u>				
5280-5290 <u>Wolfcamp</u> <u>Pre-Permian</u>				

21. Type Electric and (Other Logs Run

Dual Laterolog, Litho-Density

22. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8	24#	1190'	12 1/4	650 sx Hal.Lite
				200 sx Prem.Lite
5 1/2	15#	5399'	7 7/8	380 sx 50/50 Poz
				Prem Plus.

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	BACKS CEMENT
					2 3/8	5244'	5244'

6. Perforation record (interval, size, and number)
5280-5290 11 holes, one shot per ft.
4854-60 one shot per ft.
4864-4873 one shot per ft.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4854-73	Acid, 2000 gal/7 1/2% HCL
5280-90	Acid, 3000 gal. 7 1/2% HCL
	Frac: 30,000 gal CO2, 29000#

28. PRODUCTION							
Date First Production		Production Method (flowing, gas lift, pumping - Size and type pump)				Well Status (flowing or shut-in)	
7-22-89		flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n Per Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7-22-89	24hrs.	vari.			343 & 1700		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity	
1150	840			343 & 1700			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold to TWP

Test Witnessed By:

Fred Pool, III

30. List Attachments

Logs and Deviation report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Fred Pool

Printed Name

Penta Pool III, V-President

7-30-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of a well, or if the well is not completed, it shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilling, the well shall be reported in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. 187
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. 187
T. Yates	T. Alaka	T. Pictured Cliffs	T. Penn. 187
T. 7 Rivers	T. Miss	T. Cliff House	T. Leadville
T. Queen	T. Devonian	T. Menefee	T. Leadville
T. Grayburg	T. Silurian	T. Point Lookout	T. Leadville
T. San Andres	T. Monrovia	T. Mancos	T. Leadville
T. Glensia	T. McKee	T. Gallup	T. Leadville
T. Padlock	T. Ellensburger	T. Dakota	T. Leadville
T. Blinberry	T. Gr. Wash	T. Morrison	T. Leadville
T. Tubb	T. Delaware Sand	T. Toddlie	T. Leadville
T. Drinkard	T. Bone Springs	T. Enrada	T. Leadville
T. Abo	T. Abo	T. Wingate	T. Leadville
T. Wolfcamp	T. Wolfcamp	T. Chinle	T. Leadville
T. Perm	T. Perm	T. Perm	T. Leadville
T. Cisco (Bough C)	T. Cisco (Bough C)	T. Perm "A"	T. Leadville

OIL OR GAS SANDS OR ZONES

No. 1, from	4854	to	4860	No. 3, from
No. 2, from	5280	to	5290	No. 4, from

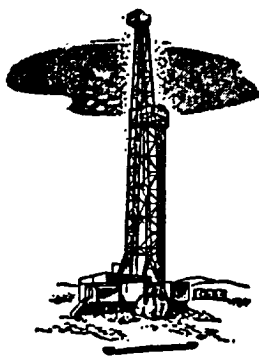
IMPORTANT WATER SANDS

Indicate data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1300	1300	Red bed
1300	4075	2775	sandy shale, anhydrite
4075	4875	800	anhydrite, shale
4875	5399	524	lime, anhydrite TD



Telephone (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX ~~672~~ / ARTESIA, NEW MEXICO 88210
470

RECEIVED

April 27, 1989

AUG 04 '89

Fred Pool Drilling
PO Box 1393
Roswell, NM 88202

O. C. D.
ARTESIA, OFFICE

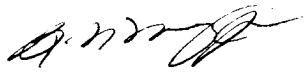
Re: Eastland State #4
660' FNL & 660' FWL
Sec. 13, T9S, R26E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
450'	1/2°
981'	3/4°
1190'	1/4°
1688'	1/2°
2186'	1/4°
2684'	1/2°
3241'	1/2°
3616'	3/4°
4144'	1°
4650'	1°
4901'	1°
5400'	1°

Very truly yours,


B. N. Muncy Jr.
President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 27th day of April, 1989.


NOTARY PUBLIC

