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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88219  
NOV 24 '89

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. ARTESIA, OFFICE	Well API No.
Operator <u>Fred Pool Drilling, Inc.</u>	<u>30-005-62686</u>
Address <u>P.O. Box 1393, Roswell, N.M. 88201</u>	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Eastland State</u>	Well No. <u>4</u>	Pool Name, including Formation <u>Foor Ranch pre-permian</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>L6773</u>
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>9 South</u> Range <u>26 East</u> , <u>NMPM</u> , <u>Chaves</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Transwestern Pipeline</u>	<u>Box 2521, Houston, Texas 77252</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>13</u>
	Twp. <u>9S</u>	Rge. <u>26E</u>
	Is gas actually connected? <u>No</u> When? <u>8-25-89</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>4-14-89</u>	Date Compl. Ready to Prod. <u>7-22-89</u>		Total Depth <u>5399</u>		P.B.T.D. <u>5359</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3808 Gr</u>	Name of Producing Formation <u>Pre-Permian</u>		Top Oil/Gas Pay <u>4854 &amp; 5280</u>		Tubing Depth <u>5244</u>			
Perforations <u>4854-73 abs, 5280-90</u>					Depth Casing Shoe <u>Prem.Plus.</u>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12</u>	<u>8 5/8</u>		<u>1190'</u>		<u>650 sx Hal Lite,</u>			
					<u>200 sx Prem Plus</u>			
<u>7 7/8</u>	<u>5 1/2</u>		<u>5399'</u>		<u>380 sx 50/50 Poz</u>			
	<u>2 3/8</u>		<u>5244'</u>		<u>Prem.Plus.</u>			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test <u>7-22-89</u>	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D <u>1700 MCF Abs</u>	Length of Test <u>24hrs.</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>4 pt.</u>	Tubing Pressure (Shut-in) <u>1150</u>	Casing Pressure (Shut-in) <u>840</u>	Choke Size <u>Vari</u>

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Penta Pool Vice President  
Printed Name Penta Pool Title  
Date July 30, 1989 Telephone No. 623-8202

### OIL CONSERVATION DIVISION

Date Approved JAN 18 1991

By ORIGINAL SIGNED BY  
Title MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.