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DISTRICT I

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1-1-89

INSTRUCTIONS ON REVERSE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator ($C \setminus$	1 /	Lease	\mathcal{L} \mathcal{L}	<u> </u>	Well No.
Location	astrano Un	1 CWA	Two King	Rge Dud	County C	2 1 5
of Well	- K	13	Type of Prod.	Method of Prod.	Prod. Medium	Onoke Size
llaner i i	Name of Reservoir or Po	ool	(Oil or Gas)	Flow, Art Lift	(Tog. or Csg)	
Compl L	2014 camp		9A5	flow	usg	
Compi	re-Vernice	λ	645	1 Jan	759	
		:	FLOW TES	ST NO. 1	,	
Both zones	shut-in at (hour, date):	11:454	m/8-19.	-02		
Well opened at (hour, date): 11:00 Am 18-20-02					Upper Completion	Lower Completion
	•	,				\checkmark
muicate by	(X) the zone producing.		123456		270	180
Pressure at	beginning of test	/		(>8)	70	<u> </u>
Stabilized?	(Yes or No)	S				150
Maximum	pressure during test	/ 29	~ les #	<u> </u>	<u> 285 </u>	298
		723		213	270	180
wnununu l	pressure during test	13	400	2	78-5	298
Pressure at	conclusion of test			<i>\$</i> /	<u> </u>	110
Pressure ch	nange during test (Maximu	ım minus Mini	grim)		1>_	110
Was pressu	are change an increase or a	a decrease?	9202122 ₂	18°	Increase	Decrease
•		000	8-21-11	Total Time On	24/100	
Well closes Oil Produc	d at (hour, date): ///./	UHM)	Gas Production	Production	01+1W)	
During Tes		۷	During Test	\overline{C}	MCF; GOR	
Remarks_	NO Ind	ticati	or of	Parker L	ear.	
			/ FLOW IF	ST NO. 2	I Immer	Laune
Well open	ed at (hour, date): 10 /	50AW/	8-2202		Upper Completion	Lower Completion
•	ed at (hour, date): 10 / s		4-2202		• •	
Indicate by	· · · · · · · · · · · · · · · · · · ·	ng	Y-2202		• •	
Indicate by	(X) the zone producing the beginning of test	ng	Y-22:02		• •	
Indicate by Pressure at Stabilized?	(X) the zone producing the beginning of test	ng	Y-22.02		• •	
Indicate by Pressure at Stabilized? Maximum	y (X) the zone producing the beginning of test	ng	Y-22.02		• •	
Indicate by Pressure at Stabilized? Maximum Minimum	(X) the zone producing the beginning of test	ng	Y-22.02		• •	
Indicate by Pressure at Stabilized? Maximum Minimum	y (X) the zone producing the beginning of test	ng	Y-22.02		Completion X 2 8 5 4 5 5 2 8 5 1 5 0	
Indicate by Pressure at Stabilized? Maximum Minimum Pressure at	(X) the zone producing the beginning of test	ng	Y-22.02		Completion X 2 8 5 4 5 5 2 8 5 1 5 0	
Indicate by Pressure at Stabilized? Maximum Minimum Pressure at Pressure ch	(X) the zone producing the beginning of test	ng	Y-22.02		Completion X 2 8 5 4 5 5 2 8 5 1 5 0	298 955 298 180 240
Indicate by Pressure at Stabilized? Maximum Minimum Pressure at Pressure ch	y (X) the zone producing the beginning of test	ng	Y-22.02		Completion X 285 YES 285 150 190 148	298 955 298 180 240
Indicate by Pressure at Stabilized? Maximum Minimum Pressure at Pressure ch	y (X) the zone producing the beginning of test	um minus Mini a decrease?	Y-22.02	Total time on Production 2	Completion X 285 YES 285 150 190 148	298 955 298 180 240
Indicate by Pressure at Stabilized? Maximum Minimum Pressure at Pressure ch Was presso Well close Oil product	y (X) the zone producing the beginning of test	um minus Mini a decrease?	mum)	Total time on Production 2	Completion X 285 YES 285 150 190 148 Decrease 5 Hrs.	298 955 298 180 240
Indicate by Pressure at Stabilized? Maximum Minimum Pressure at Pressure ch Was pressure Well close Oil product During Tex	y (X) the zone producing the beginning of test	um minus Mini a decrease? Opm/8- av	mum)	Total time on Production Mo	Completion X 285 YES 285 150 190 148 Decrease 5 Hrs.	298 455 298 180 240 115
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