STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND WHITEHALS DI	PAH	HAIE
40. 07 COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	\overline{V}	
FILE	V	V
U.S.G.S.		
LAND OFFICE		·
OPERATOR	17	

OIL CONSERVATION DIVISION RECEIVED A 2018

Fo	rm	C-1	03	•
Re	v i s	e d	10-	1-74

DISTRIBUTIO	<u>* </u>	KECH.VOLDOX	2088	•	Revised 10-1
SANTA FE		SANTA FE, NEW	MEXICO 87501		
PILE	VV			5a. Indicate Type o	(Lease
U.S.G.S.		AUG 14 '89	•	State X	Foo [
LAND OFFICE	 -/[1.00		5. State Otl & Gas	Lease No.
OPERATOR		J valeta Di		LG-5246	
				LG-3240	mmm
HT BEU TON OO)	SUNDR'S FOR PRO	Y NOTICES AND REPURPS ON THE PORT OF THE BOOK OF THE PRINCE OF THE BOOK OF THE PORT OF THE BOOK OF THE PORT OF THE BOOK OF THE	ICK TO A DIFFERENT RESERVOIR.		
1.				7. Unit Agreement	Name .
WELL X	WELL .	OTHER•		}	
2. Name of Operator				8, Form or Lease I	lame
	C	Collins OI1 & Gas Corporat	ion	Chara Brokha	. Ctata
J. Address of Operator		Ollins Oll & Gas Corporat	1011	Stone Brothe	rs State
J. Addites of Operator		0 D 0//0 D - 11 NM	00000 0440	2	
	P	P.O. Box 2443, Roswell, NM	86202-2443	10, Field and Pool	as Wildow
4. Location of Well				4	
UNIT LETTER	Н	2310 FEET FROM THE North	LINE AND	Diablo-San-A	ndres
···· East	1145 95671	on 21 TOWNSHIP 10S	PANCE 27E	NMPM.	
144					
mmmn:	MITTI	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
		3821 GL		Chaves	
16.	-7777777		() 1 ' 5	0.1 D	****
	Check	Appropriate Box To Indicate N	•		•
. N	OTICE OF IN	NTENTION TO:	subs	EQUENT REPORT OF:	
PERFORM REMEDIAL WOR	IK 🔲	PLUG AHO ABAHOOH	REMEDIAL WORK	ALTERD	16 CASIH6
TEMPORARILY ABAHDON		ļ	COMMENCE DRILLING OPNS.	PLUG AN	THEMPOONAL D
PULL OR ALTER CASING		, CHANGE PLANS	CASING TEST AND CEMENT JOS	. 🗀	
		 (OTHER	Completion	
OTHER		. [7]	No. of the second		
				·	
17. Describe Proposed work) SEE RULE		perations (Clearly state all pertinent det	ails, and give pertinent dates,	, including estimated date of s	tarting any prop
- 1 1		21001 B G	1 1 1 1 2 2 2 3 7 2 4 5	- Danasta Logo	
7/22/89	T.D. hole	e at 2103', Ran Compensate	d Neutron and Lith	o-pensity Logs.	
7/24/89	Ran 2103	' of J-55, 15.50 lb. $5\frac{1}{2}$ " of	asing with guide s	noe and insert floa	ι τ.
	Circulate	ed hole with fresh water g	gel, and pumped 200	sks. Class "C" cem	ent
•	with plug	g•			
7/26/89	Perforate	ed 22 4/10" holes at 2020,	, 2021, 2022, 2025,	2026, 2027, 2038,	
, , -	2039, 204	42, 2043, 2044, 2065, 2066	5, 2067, 2068, 2069	, 2070, 2076, 2077,	
		64, and 2094.			•
7/27/89		of 2-7/8" tubing with pa	acker. Acidized wit	h 5000 gallons of	
1/21/09		Acid, and swabbed tubing t		3000 80011- 0-	
7/29/90	Pounda Tr	ipped packer from hole, ra	en rode tubino, nu	mp and put on nump-	iack.
7/28/89	Kouna-11.	thhen hacket from note, is	in rous, cubing, pu	mp did pac on pamp	J
•					

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNED Bay	Al. Callina	Pres. Collins Oil & Gas Corp.	DATE 8-2-89		
APPROVED BY	ORIGINAL SIGNED BY MIKE WILLIAMS	TITLE	AUG 2 1 1989		