

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Box 1980, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**AUG 14 '89**

Form C-105  
Revised 1-1-89

C15F  
BUM  
ST  
BOM

WELL API NO.

30-005-66289

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 4911

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Cactus Flower State Unit

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

2

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

Wildcat San Andres

4. Well Location

Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line

Section 19 Township 8S Range 27E NMPM Chaves County

10. Date Spudded

4-15-89

11. Date T.D. Reached

6-6-89

12. Date Compl. (Ready to Prod.)

8-7-89

13. Elevations (DF& RKB, RT, GR, etc.)

3978.5' GR

14. Elev. Casinghead

15. Total Depth

2025'

16. Plug Back T.D.

2003'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

0-2025'

19. Producing interval(s), of this completion - Top, Bottom, Name

1961-1989' San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Sidewall/Neutron

22. Was Well Cored

No

23.

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	350'	12 1/4"	350 sx	
5 1/2"	17#	2017'	7-7/8"	330 sx	

24.

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

**TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	1900'	-

26. Perforation record (interval, size, and number)

1969-1989' w/21 .42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1969-1989' w/5000g. 20% acid.

28.

**PRODUCTION**

Date First Production 6-30-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-7-89	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF TSTM	Water - Bbl. 4	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24- Hour Rate	Oil - Bbl. 8	Gas - MCF TSTM	Water - Bbl. 4	Oil Gravity - API - (Corr.) 27° (est)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Pumper reports gas TSTM

Test Witnessed By

Robert Ridge

30. List Attachments

Log (1)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Juanita Goodlett*

Printed  
Name

Juanita Goodlett

Title

Production Supvr

Date 8-10-89