	RECEIVED		
- Ibmit 5 Copies propriate District Office <u>STRICT 1</u> D. Box 1980, Hobbs, NM 88240	Energy, Minerals and Na	New Mexico atural Resources Department ATION DIVISION	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
STRICT II D. Drawer DD, Artesia, NM 88210		30x 2088	
<u>STRICT III</u> 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	ION
	TO TRANSPORT OF	IL AND NATURAL GAS	Well API No.
Perator YATES PETROLEUM (CORPORATION		30-005-66289
ddress 105 South 4th St.	, Artesia, NM 88210		
eason(s) for Filing (Check proper box) ew Well X ecompletion hange in Operator change of operator give name		Other (Please explain)	
d address of previous operator			
DESCRIPTION OF WELL			
ease Name	Well No. Pool Name, Inclu		Kind of Lease Lease No. State, Federal or Fee Lease No.
Cactus Flower State	Unit 2 Wildcat S	San Andres	State, recently rec LG 4911
Unit LetterF	<u>2310</u> Feet From The	North Line and 2310	Feet From TheLine
Section 19 Towns	8S - 27E	, NMPM,	Chaves County
	NSPORTER OF OIL AND NAT	IDAL CAS	
ame of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Navajo Refg. Co.		PO Box 159, Arte	sia, NM 88210
ame of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
well produces oil or liquids, re location of tanks.	F 19 8 27	e. Is gas actually connected? NO	When ?
this production is commingled with the '. COMPLETION DATA	at from any other lease or pool, give comming		······
Designate Type of Completion		i x i i	eepen Plug Back Same Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod. 8-7-89	Total Depth 2025'	P.B.T.D. 2003' Port ID-2
4-15-89 evaluons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth $2-3-92$
3978.5' GR	San Andres	1961'	1900' ramp + Bls
riorations			Depth Casing Shoe /
1961-1989'			2017'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	350 sx
<u>12‡"</u> 7–7/8"	8-5/8" 5±"	2017'	330 sx
/-//0	2-7/8"	1900'	
,			
TEST DATA AND REQUI	EST FOR ALLOWABLE		
	recovery of total volume of load oil and mu		
ate First New Oil Run To Tank 6–30–89	Date of Test 8-7-89	Producing Method (Flow, pump,) Pumping	yas 191, €(C.)
ingth of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			Gas- MCF
ctual Prod. During Test 12	Oil - Bbls. 8	4	TSTM
AS WELL			·
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
······································			Choke Size
sting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an		OIL CONSE	ERVATION DIVISION
is true and complete to the best of my	-	Date Approved	FEB 1 6 1990
Vi att. A	bellin		ODICINAL SIGNED BY
Signature		By	ORIGINAL SIGNED BY
<u> <i>v</i> Juanita Goodlett </u>	- Production Supvr.		SUPERVISOR, DISTRICT I
Printed Name 8–10–89	Title (505) 748–1471	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.