Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

OISTRICT II O. Drawer DD, Artesia, NM 88210		P.O. Box 2 lew Mexic	2088 co 87504-2088			
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALL	OWABLE	AND AUTHORIZ	ZATION		
•	TO TRANSPOR	RT OIL A	ND NATURAL GA	NS Well AP	l No.	
Operator YATES PETROLEUM COI	RPORATION		30-005-66289			
Address 105 South 4th St., A	Artesia, NM 88210) 		 		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporte Oil Dry Gas Casinghead Gas Condensa		Other (Please explainment) Effective		anuary 1, 1991	
f change of operator give name and address of previous operator						
I. DESCRIPTION OF WELL A	AND LEASE			1		ase No.
Lease Name Cactus Flower Sta	Well No. Pool Nan	ne, Including deat Sa	Formation an Andres	Kind of State F	ederal or Fee LG-49	
Location Unit LetterF	: 2310 Feet From	m The No	rth Line and2	310 Fee	From The West	Line
Section 19 Township		27E		aves		County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND	NATURA	AL GAS			
Name of Authorized Transporter of Oil	or Condensate	A	datess (Give dataress to w		opy of this form is to be se	
Enron Oil Trading &	P.O. Box 1188 -	O. Box 1188 - Houston, TX 77151-1188 dress (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casing		ias A				nı)
If well produces oil or liquids, give location of tanks.	Unit	F 19 8S 27E NO		When	en ?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give	commingling	g order number:			
	0	as Well	New Well Workover	Deepen	Plug Back Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing DephVED	
Perforations					Depth Casing Shoe	
	TURING CASIL	NG AND C	EMENTING RECO	RD	DEC 14'90	
HOLE SIZE	CASING & TUBING S		DEPTH SET		SACKS CEMENT	
					ARTESIA, OFFICE	
					Vost I D-3	
					12-21-50	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			allaumble for th	Chg: CT NK	urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and must b		Producing Method (Flow, pump, gas lift, e		etc.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	
			1			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	gulations of the Oil Conservation and that the information given about the purpose and belief.		OIL CO	B	/ATION DIVIS EC 1 4 1990	ION
Quanita G	icallett C	JLG	Bv	ORIGINA	L SIGNED BY	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Production Supvr.

Signature Juanita Goodlett

Printed Name

Date

12-14-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

SUPERVISOR, DISTRICT I

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.