Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Departm...

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

RECEIVED
FEB 21 '90
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Hanson Operating Company, Inc. ✓

Well API No.: 30-005-62691

Address: P.O. Box 1515, Roswell, New Mexico 88202

Reason(s) for Filing (Check proper box)
- New Well ☐
- Recompletion ☐
- Change in Operator ☒
- Other (Please explain) ☐

Change in Transporter of:
- Oil ☐ Dry Gas ☐
- Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator: BHP Petroleum Co., Inc., 5847 San Felipe, Suite 3600, Houston, TX 77057

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State) Federal or Fee	Lease No.
Yates Valley State Com	1	Wildcat San Andres		V-1363

Location
Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line
Section 36 Township 10S Range 26E NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X							

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
05/18/89	06/28/89	6711'	2370'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3716' GR	San Andres	1742'	2450'
Perforations			**Depth Casing Shoe**
2204-18', 1822-48', 1742-84'			2450'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	5-1/2"	2450	125 sx Lite, 225 sx C
	2-3/8"	2227	Conf ID-3 3-9-90 chg op.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
N/A	01/06/90	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.			
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	0	10	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Brenda R. Godfrey
Brenda R. Godfrey — Production Analyst
Printed Name — Title
02/13/90 — 505-622-7330
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved: FEB 28 1990

By: ORIGINAL SIGNED BY MIKE WILLIAMS

Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.