

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-105
Revised 1-1-89

WELL API NO.
30-005-62691

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1363

7. Lease Name or Unit Agreement Name
Yates Valley State Com

8. Well No.
1

9. Pool name or Wildcat
Wildcat *517*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator
Hanson Operating Company, Inc. ✓

3. Address of Operator
P. O. Box 1515, Roswell, New Mexico 88202-1515

4. Well Location
Unit Letter G: 1650 Feet From The North Line and 2310 Feet From The East Line
Section 36 Township 10S Range 26E NMPM Chaves County

10. Date Spudded 05/18/89 11. Date T.D. Reached 06/07/89 12. Date Compl. (Ready to Prod.) 06/28/89 13. Elevations (DF & RKB, RT, GR, etc.) 3716' GR 14. Elev. Casinghead

15. Total Depth 6711' 16. Plug Back T.D. 2370' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-6711' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 2204-18', 1822-48', 1742-33'. 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Laterolog Micro Laterolog GR Compensated Z Densilog Compensated Neutron GR 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15.5#	2450'	7-7/8"	1255 sx Lite/225 Sx C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2204-18'	16 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1822-48'	24 holes		2204-18'	1250 gal 15%, 6000 gal 15%
1742-84'	33 holes		1822-48'	1000 gal 15%
			1742-84'	18000 gal 15%

28. PRODUCTION

Date First Production 01/30/90 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut-In

Date of Test 01/06/90 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 0 Gas - MCF TSTM Water - Bbl. 10 Gas - Oil Ratio 0

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF TSTM Water - Bbl. 10 Oil Gravity - API - (Corr.) 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM Test Witnessed By David Sweeney

30. List Attachments
Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda R. Godfrey Printed Name Brenda R. Godfrey Title Production Analyst Date 02/20/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 6188'	T. Mancos _____	T. McCracken _____
T. San Andres 1186'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger 6353'	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash 6634'	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 4640'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn 5988'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1, from 1742' to 1784' No. 3, from 1742' to 1784'

2, from 1822' to 1848' No. 4, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology