

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62691

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VO-5584

7. Lease Name or Unit Agreement Name

Yates Valley ATM State

8. Well No.

1

9. Pool name or Wildcat

Foor Ranch Wolfcamp, South

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line

Section 36 Township 10S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3716' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-entry, perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-2000 - Cleaned location, set and tested anchors.

3-30-2000 - Moved in and rigged up re-entry equipment.

3-31-2000 - Moving in and rigging up re-entry equipment. Prep to spud in.

4-1-2000 - Moved in and rigged up pulling unit. Nippled up wellhead and BOP. Will spud in on Monday morning (4-3-2000).

4-4-2000 - Spudded in at 8:00 AM 4-3-2000. Drilled out surface plug and fell out of plug at 20'. Tagged up again at 330'. Chased plug down to 940'. Started drilling cement plug and cleaned out to 1270'. Fell out of cement. TIH to 1306'. Circulate hole clean. Shut down for night.

4-5-2000 - TIH to 1622' and tagged up on junk. Drilled 20' and fell thru. Tested casing to 2000#, OK. TIH and tagged up on CIBP at 1723'. Drilled out CIBP and TIH to 2362'. Tagged up on bottom plug. Circulated hole clean. Established injection rate of 1 BPM at 800#. POOH with bit. TIH with scraper to 2362'. TOOH. Shut well in.

4-6-2000 - TIH with retainer and set retainer at 1700'. Tested tubing to 5000#, OK. Mixed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 28, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 02 2000

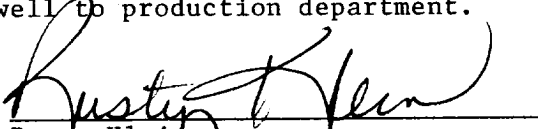
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Yates Valley ATM State #1
Section 36-T10S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

and pumped 300 sacks Class C with .5% D108 and .2% D65. Squeezed perforations 1742-2218' (San Andres) to 1500# with 288 sacks in formation. Reversed out 12 sacks to pit. POOH with stinger and tubing. WOC.
4-7-2000 - WOC.
4-8-10-2000 - TIH with 4-3/4" bit and 2-7/8" drillpipe. Drilled out retainer and squeeze perforations. Tested perforations to 1000#. Bled off to 700# in 4 minutes and stabilized. Cleaned out 5-1/2" casing down to 262'. Circulate hole clean. Shut down over weekend.
4-11-2000 - TOOH and change out 4-3/4" bit. TIH with new bit and tagged bottom shoe plug at 2394'. Drilled out shoe and conditioned mud. TIH and tag cement plug at 3845'. Fell out at 3885'. Circulate and drill out stringers down to 4479'. TIH and drilled out cement plug from 4625-4700'. Circulate clean. Cleaned out bridge at 4905'. Washing down to 5047' at report time.
4-12-2000 - Washed down to 5270'. Started drilling on cement plug and drilled down to 5375' - fell thru. Lost some fluid. TIH to 5790' and hole caved in and stuck bit. Plugged off kelly hose. Unplugged kelly hose and broke circulate - bit still stuck. Circulate mud and work pipe. Spotted oil down to bit - pumping 2 bbls around every hour. Still stuck at report time.
4-13-2000 - Still stuck at report time. Started circulating oil out - bit came free. Worked pipe. Circulated and conditioned mud. Washed down to 6000'. Drilled up cement plug and drilled to 6044'. TIH and drilled next plug from 6188-6258'. Fell out. TIH and tagged TD at 6613'. Circulated hole clean. POOH with bit. Picked up under reamer. Shut down to work on slips.
4-14-2000 - Repaired slips. Picked up underreamer and started under reaming cement plugs at 3845-3875'. Reamed out stringers from 5270-5275'. TIH and reamed out bottom 2 plugs at 6000'. Drilling at 6230' at report time.
4-15-17-2000 - Reamed out to TD at 6613'. Circulate 2 hours. Laid down drillpipe. TIH with 159 joints of 4" 10.46# FL45 flush joint liner to 6613' and landed casing. Cemented with 570 sacks Ultralite C. PD 11:30 PM 4-14-2000. Set slips. Shut well in. WOC.
4-18-2000 - Nippled down BOP. Packed off 4" casing. Cut off and welded on bell nipple. Shut well in.
4-19-2000 - Nippled up wellhead and BOP. TIH with 3-3/8" bit and tubing to 6550' and tagged PBTD. Shut down due to high winds.
4-20-2000 - POOH with bit and tubing. Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 2-7/8" gun and perforated 6192-6210' w/16 .28" holes as follows: 6192-6196' (2 SPF - 10 holes) and 6208-6210' (2 SPF - 6 holes) (Ordovician). TOOH with guns and rigged down wireline. Shut well in.
4-21-2000 - TIH with hydrogrip packer, seating nipple and tubing to 6219'. Pulled up and set packer at 6112'. Acidized perforations 6192-6210' with 600 gallons 20% iron control HCL acid and ball sealers. Swab & flow test. Shut well in.
4-22-2000 - Opened well up and flow tested. Shut well in.
4-23-24-2000 - Opened well up and flow tested. Shut well in.
4-25-2000 - Shut in.
4-26-2000 - Bled well down. Loaded tubing. Nippled down BOP. Nippled up wellhead. Tested packer to 500#, OK. Swabbed & flow tested. Shut well in.
4-27-2000 - Swab & flow test. Released well to production department.


Rusty Klein
Operations Technician
April 28, 2000