Appropriate Energy, Minerals and Natural Resources Department Revised 1-1-39 DATE: The Lase, NM BE20 OIL CONSERVATION DIVISION P.O. Box 2005 WELL API NO. 20-005-62691 30-005-62691 DETENTION (D. Dever DD, Anesis, NM BE20 Santa FC, New Mexico 81500-723, 30 1. Indices Type of Lase TATEEX FEEL API NO. 20-05384 DETENTION (D. Dever DD, NOTICES AND REPORTS OF WELL SUNDRY NOTICES AND REPORT AFILES TYPE of Wall SUNDRY NOTICES AND REPORTS OF WELL SUNDRY NOTICES AND REPORT AFILES SUNDRY NOTICES OF SUNTRY NOTICES SUNDRY NOTICES AND REPORT OF SUNTRY NOTICES SUNDRY NOTICES OF SUNTRY NOTICES AND REPORT OF SUNTRY NOTICES SUNDRY NOTICES OF SUNTRY NOTICES SUNTRY NOTICES SUNTRY NOTICES SUNTRY NOTICES OF SUNTRY NOTICES SUNTRY NOTICES OF SUNTRY NOTICES SUNTRY NOTICES OF SUN			;	
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YATES PETROLEUM CORPORATION Yates Valley ATM State #1 Section 36-T10S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

and pumped 300 sacks Class C with .5% D108 and .2% D65. Squeezed perforations 1742-2218' (San Andres) to 1500# with 288 sacks in formation. Reversed out 12 sacks to pit. POOH with stinger and tubing. WOC. 4-7-2000 - WOC. 4-8-10-2000 - TIH with 4-3/4" bit and 2-7/8" drillpipe. Drilled out retainer and squeeze perforations. Tested perforations to 1000#. Bled off to 700# in 4 minutes and stabilized. Cleaned out 5-1/2" casing down to 262'. Circulate hole clean. Shut down over weekend. 4-11-2000 - TOOH and change out 4-3/4" bit. TIH with new bit and tagged bottom shoe plug at 2394'. Drilled out shoe and conditioned mud. TIH and tag cement plug at 3845'. Fell out at 3885'. Circulate and drill out stringers down to 4479'. TIH and drilled out cement plug from 4625-4700'. Circulate clean. Cleaned out bridge at 4905'. Washing down to 5047' at report time. 4-12-2000 - Washed down to 5270'. Started drilling on cement plug and drilled down to 5375' - fell thru. Lost some fluid. TIH to 5790' and hole caved in and stuck bit. Plugged off kelly hose. Unplugged kelly hose and broke circulate - bit still stuck. Circulate mud and work pipe. Spotted oil down to bit - pumping 2 bbls around every hour. Still stuck at report time. 4-13-2000 - Still stuck at report time. Started circulating oil out - bit came free. Worked pipe. Circulated and conditioned mud. Washed down to 6000'. Drilled up cement plug and drilled to 6044'. TIH and drilled next plug from 6188-6258'. Fell out. TIH and tagged TD at 6613'. Circulated hole clean. POOH with bit. Picked up under reamer. Shut down to work on slips. 4-14-2000 - Repaired slips. Picked up underreamer and started under reaming cement plugs at 3845-3875'. Reamed out stringers from 5270-5275'. TIH and reamed out bottom 2 plugs at 6000'. Drilling at 6230' at report time. 4-15-17-2000 - Reamed out to TD at 6613'. Circulate 2 hours. Laid down drillpipe. TIH with 159 joints of 4" 10.46# FL45 flush joint liner to 6613' and landed casing. Cemented with 570 sacks Ultralite C. PD 11:30 PM 4-14-2000. Set slips. Shut well in. WOC. 4-18-2000 - Nippled down BOP. Packed off 4" casing. Cut off and welded on bell nipple. Shut well in. 4-19-2000 - Nippled up wellhead and BOP. TIH with 3-3/8" bit and tubing to 6550' and tagged PBTD. Shut down due to high winds. 4-20-2000 - POOH with bit and tubing. Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 2-7/8" gun and perforated 6192-6210' w/16 .28" holes as follows: 6192-6196' (2 SPF - 10 holes) and 6208-6210' (2 SPF - 6 holes) (Ordovician). TOOH with guns and rigged down wireline. Shut well in. 4-21-2000 - TIH with hydrogrip packer, seating nipple and tubing to 6219'. Pulled up and set packer at 6112'. Acidized perforations 6192-6210' with 600 gallons 20% iron control HCL acid and ball sealers. Swab & flow test. Shut well in. 4-22-2000 - Opened well up and flow tested. Shut well in. 4-23-24-2000 - Opened well up and flow tested. Shut well in. 4-25-2000 - Shut in. 4-26-2000 - Bled well down. Loaded tubing. Nippled down BOP. Nippled up wellhead. Tested packer to 500#, OK. Swabbed & flow tested. Shut well in. 4-27-2000 - Swab & flow test. Released well to production department.

Rusty Klein

Operations Technician April 28, 2000