Submi To Appropriate District Office Form C-105 State of New Mexico State Lease - 6 copies Ency, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 Oil Conservation Division 30-005-62691 District II 1220 South St. Francis Dr. 5. Indicate Type of Lease 811 South First, Artesia, NM \$8210 District III Santa Fe, NM 87505 STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87305 State Oil & Gas Lease No. OCO - ARTESIA VO-5584 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELL: XC Yates Valley ATM State b. Type of Completion: DIFF. WORK **PLUG** NEW OVER DEEPEN BACK RESVR. OTHER Re-entry WELL Well No. 2. Name of Operator #1 Yates Petroleum Corporation Pool name or Wildcat 3. Address of Operator 105 South 4th St., Artesia, NM 88210 Comanche Spring Pre-Permian 4. Well Location Feet From The **East** North 2310 G: 1650 Feet From The Unit Letter Line and 108 26E **NMPM** Chaves 36 County Township Range Section 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10. Date Spudded 3716' GR 4/3/00 4/15/00 4/27/00 Rotary Tools Cable Tools 18. Intervals 16. Plug Back T.D 17. If Multiple Compl. How Many 15. Total Depth Drilled By Zones? Pulling Unit 6550' 6613' 40-6613' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 6192-6210' Ordovician 22. Was Well Cored 21. Type Electric and Other Logs Run No None on re-entry CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT. **DEPTH SET** HOLE SIZE 1191 12-1/2" In Place 24# 8-5/8" 2450' 7-7/8" In Place 5-1/2" 15.5# 570 sxs 6613 4-3/4" 4" 10.46# LINER RECORD TUBING RECORD 24. PACKER SET SACKS CEMENT SIZE DEPTH SET TOP **BOTTOM SCREEN** SIZE 2-3/8" 6119' 6126' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL Ordovician 6192-6196' 10 holes .28" 6192-6210' 600 gals 20% IC HCL .28" 6208-6210' 6 holes **PRODUCTION** Well Status (Prod. or Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Producing Flowing 4/28/00 Gas - Oil Ratio Water - Bbl. Oil - Bbl Gas - MCF Date of Test Hours Tested Choke Size Prod'n For Test Period 20/64" 100 0 195 04/30/00 24 Water - Bbl. Oil Gravity - API - (Corr.) Gas -- MCF Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Hour Rate **Packer** 195 100 0 130# Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Tom Benedict 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Susan Herpin Title Engineering Tech. Date January 21, 2002 Name

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	Southeas	TION TOPS IN CONFOR tern New Mexico		Northy	vestern New Mexico
Anhy		T. Canyon	T. Ojo Alamo	o	T. Penn. "B"
Salt	T. Strawn		T. Kirtland-F	ruitland	T. Penn. "C"
Sait		I. Atoka	T. Pictured C	liffs	T. Penn. "D"
Yates		T. Miss	T. Cliff Hous	e	T. Leadville
. / Kivers		1. Devonian	I. Menetee		T. Madison
. Queen		1. Silurian	T. Point Lookout		T. Elbert
. Grayburg		T. Montoya	T. Mancos		T. McCracken
San Andres		T. Simpson	i. Gallup		1. Ignacio Otzte
. Glorieta		T. McKee	Base Greenhorn		T. Granite
. Paddock		T. Ellenburger	T. Dakota		T
Blinebry		T. Gr. Wash	1. MOITISON		1.
. Tubb		1. Delaware Sand	1.1001110		1
Drinkard		T. Bone Springs	T. Entrada		T
Abo		T. Yeso	T. Entrada T. Wingate		T.
Wolfcamp		T.Ordovician	T. Chinle		T
Penn Clastic	S		T. Permian		T
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