

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
LG-5246

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED JUN 20 '89	7. Unit Agreement Name
2. Name of Operator Collins Oil & Gas Corporation			8. Farm or Lease Name Frank "P" State
3. Address of Operator P.O. Box 2443, Roswell, NM 88202-2443		C. C. D.	9. Well No. 5
4. Location of Well UNIT LETTER P, 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 10S RANGE 27E NMPM.		ARTESIA, OFFICE	10. Field and Pool, or Wildcat Diablo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3850 GL			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Completion	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-6-89 T.D. hole at 2121.' Ran Compensated Neutron and Litho-Density logs.
- 6-7-89 Ran 2121' of J-55, 23 lb. 5 1/2" casing with guide shoe and insert float. Circulated hole with fresh water gel, and pumped 200 sks. Class "C" Cement with plug.
- 6-10-89 Drilled out insert float and rubber plug to a depth of 2112'. Perforated 23 4/10" holes at 2011, 2012, 2016, 2017, 2018, 2019, 2020, 2042, 2043, 2044, 2045, 2046, 2061, 2062, 2063, 2064, 2074, 2075, 2076, 2082, 2089, 2090, and 2091.
- 6-13-89 Ran 1950' of 2-7/8" tubing with packer. Acidized with 7500 gallons of 20% HCL Acid, and swabbed tubing dry.
- 6-14-89 Round-Tripped packer from hole, ran rods, tubing, and pump.
- 6-15-89 Set pumping unit and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray A. Collins TITLE President, Collins Oil & Gas DATE 6-18-89

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II DATE JUN 21 1989

CONDITIONS OF APPROVAL, IF ANY: