<del></del> -	
Form 3160-5 (November 1983) (November 1983) (Define ty 9-331)  DEPARTMENT OF THE INTERIOR TOTAL OF THE SUPPLY OF SIDE OF SIDE OF THE SUPPLY OF SIDE OF	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. LC 068127
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X OTHER /	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Stevens Operating Corporation MAY 22'89	George Fed. Com.
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 2408, Roswell, New Mexico 88201	1
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.</li> <li>See also space 17 below.)</li> <li>At surface</li> </ol>	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
Unit P, Sec. 32, T-6-S, R-26-E	11. SEC., T., B., M., OR BLK. AND
660E & 6605	SURVEY OR ARMA
6002 4 000	Sec. 32, T-6-S, R-26-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH   13. STATE
3607 GR	
	Chavez NM
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OF ACIDIZE ABANDON* SHOOTING OF ACIDIZING	ABANDONMENT*
REPAIR WOLL CHANGE PLANS X (Other) Spud & Sur	face Casing x
(Other) (Note: Report results	of multiple completion on Well
Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes; work, if well is directionally druled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.	
May 2, 1989 Rig up rat hole machine. Drilled 62', 20" hole, set 13 3/8", 48#. conductor pipe set @ 62', cmt w/125 sxs class "C" cmt, wait on rig.	
May 4, 1989 Well spud 9:30 a.m. May 4, 1989.	·
May 5, 1989 Ran 18 JTS, 24#, 8 5/8" CSG set @ 755' KB, CMT w/200 sxs H/L + 1/4# Floseal, + 2% CaCL2 & 250 sxs class "C" cement + 2% CaCL2 4hours., CMT plug down @ 11:30p.m. WOC 18 hrs. Pressure up 1000# for 30 min. logging no pressure decrease.	
May 13, 1989 TD 4170' 5:15 p.m.  MAY 18 19	89
NEW MEX	

General Manager 5/15/89 SIGNED (This space for Federal or State office use) ACCEPTED FOR RECORD PETER W. CHESTER 

\*See Instructions on Reverse Side

MAY 1 8 1989