

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia NM 88210
SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Stevens Operating Corporation							
3. ADDRESS OF OPERATOR P.O. Box 2408, Roswell, NM 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL, 660' FEL, Sec. 32, T-6-S, R-26-E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED 3-20-84			
15. DATE SPUDDED 5-4-89		16. DATE T.D. REACHED 5-13-89		17. DATE COMPL. (Ready to prod.) 6-1-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3607 GR	
20. TOTAL DEPTH, MD & TVD 4170'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3795 1/2'-3950 1/2' Abo						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN LITHO DENSITY/ COMP. NEUTRON, DUAL LATEROLOG / MSFL						27. WAS WELL CORRED NO	

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	62'	20"	125 SXS	
8 5/8	24#	755'	12 1/4"	250 200 SXS	
4 1/2	11.6#	4170'	7 7/8"	380 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3863'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3795 1/2', 96', 3839 1/2', 40', 46', 46 1/2', 47', 49 1/2', 50', 50 1/2', 54', 54 1/2', 55', 55 1/2', 61 1/2', 62', 68', 68 1/2', 74 1/2', 75', 83', 83 1/2', 3950', 50 1/2', 24 shots		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3795 1/2'-3950 1/2' 4000 gal. 7 1/2% HCL 40,000 gal YF 140, 106,000# sand	

33.* PRODUCTION							
DATE FIRST PRODUCTION 6-7-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 6-2-89	HOURS TESTED 4 hrs.	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. ---	GAS—MCF. ---	WATER—BBL. ---	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 401	CASING PRESSURE 420	CALCULATED 24-HOUR RATE →	OIL—BBL. ---	GAS—MCF. 1635	WATER—BBL. ---	ACCEPTED FOR RECORD PETER W. CHESTER DEPT. LAND MGMT. (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Al Cho JUN 12 1989	
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35. LIST OF ATTACHMENTS LITHO DENSITY / COMP. NEUTRON, DUAL LATEROLOG / MSFL, Deviation Survey, BUREAU OF LAND MANAGEMENT, NONWELL RESOURCE AREA							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.				SIGNED <u>W. Greenwade</u> TITLE General Manager DATE June 8, 1989			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION				DESCRIPTION, CONTENTS, ETC.				TOP			
FORMATION				BOTTOM				NAME			
FORMATION				TOP				MEAS. DEPTH			
FORMATION				BOTTOM				TRUE VERT. DEPTH			
San Andres	509	1597	3022	3678	4170	Dolomite, Anhydrite					
Glorieta						Sand, Shale, Anhydrite, Salt					
Tubb						Sand, Shale, Anhydrite, Salt					
Abo						Sand, Shale					

38. GEOLOGIC MARKERS