

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION.

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Land Office	☒
8 or M	☒
Operator	☒

Form C-103
Revised 1-1-89

WELL API NO.
30-005-62695

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 6688

7. Lease Name or Unit Agreement Name

Middle Creek State Unit

8. Well No.
1

9. Pool name or Wildcat
Wildcat Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒

OTHER TIGHT HOLE!
RECEIVED

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

JUN 30 '89

4. Well Location

Unit Letter D : 990 Feet From The North O. C. D Line and 660 Feet From The West Line

Section 33 Township 8S Range 23E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3912.1' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Csg, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3500'. Reached TD 6:45 AM 6-15-89. Ran 84 joints 4-1/2" casing as follows: 35 jts 9.5# J-55 ST&C and 49 jts 10.5# J-55 ST&C casing set 3498'. Guide shoe set 3498', float collar set 3456'. Cemented w/500 sx 65/35 PP Poz + 5#/sx Salt + .4% Halad-4 + .3% CFR-3 (yield 1.41, wt 14.3). PD 3:15 AM 6-16-89. Bumped plug to 1500 psi for 5 minutes, held okay. Perforated 2869-3318' w/22 .42" holes as follows: 2869, 70, 71, 72, 73, 75, 76, 77, 78, 82, 83, 84' (12 holes-1SPF). 3316, 17 and 3318' (10 holes). Acidized 3316-18' w/1000 gals 7 1/2% NEFE acid. Frac'd perfs 3316-18' (10 holes) (via 2-3/8" tubing) with 20000 gals gel 2% KCL water and 35000# 20/40 sand. Acidized perfs 2869-84' w/1000 gals 7 1/2% NEFE acid. Frac'd perfs 2869-84' (12 holes) (via 4 1/2" casing) with 30000 gals gel 2% KCL water and 50000# 20/40 sand.

TIGHT HOLE! - CONFIDENTIAL!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 6-29-89

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUL 5 1989

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
8-4-89
Camp + BK