Submit 3 Copies			
to Appropriate District Office	State of New Ene, Minerals and Natura		Form C-103 Revised 1-1-89 B of M
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	· · · · · · · · · · · · · · · · · ·	Operator WELL API NO.
DISTRICT II Santa Fe. New Mexico 87504-2088		30-005-62696	
P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. LG-6677
SUNDRY NOT	ICES AND REPORTS ON V	WELLS	
	DPOSALS TO DRILL OR TO DEER RVOIR. USE "APPLICATION FOR -101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well:			West of Eden Unit
WELL X	OTHER	JUN 15 '89	
2 Name of Operator YATES PETROLEUM CORPOR	ATION /	90M T2 03	8. Well No.
3. Address of Operator		O. C. D.	9. Pool name or Wildcat
105 South 4th St., Art	esia, NM 88210	ARTESIA CFFICE	West Pecos Slope Abo
4. Well Location	O Fast From The South	Line and 198	RO Wort
Unit Letter N: 66	U Feet From The South	Line and 198	BO Feet From The West Line
Section 14	Township 7S		NMPM Chaves County
	10. Elevation (Show whe 3867.	ther DF, RKB, KT, GR, etc.)	
Charle		 · · · · · · · · · · · · · · · · · ·	aport or Other Data
NOTICE OF INT	Appropriate Box to Indica		SEQUENT REPORT OF:
NOTICE OF IN	ENTION TO.		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB .
	_	Ran produ	ction csg, perforate, treat X
OTHER:		OTHER: Kan produ	A section esg, periorate, treat
OTHER: 12. Describe Proposed or Completed Operatoric SEE RULE 1103.	tions (Clearly state all pertinent detain		ding estimated date of starting any proposed
12. Describe Proposed or Completed Operators) SEE RULE 1103. TD 3413'. Reached TD landed at 3413' with 1 Cemented w/500 gals Ex CF-2, 1/4#/sx Cellosea plug to 1200 psi for 3.40" holes as follows:	10:15 AM 5-5-89. La 2' landing joint. cello gel, 500 gals 1 + 5#/sx Salt (yiel mins, released pres 3193, 94, 95, 96, dized perforations 3	nded 82 joints 4-Guide shoe set 341 surebond. Tail ind 1.39, wt. 14.2) sure, float and case 3201, 02, 03, 06, 193-3242' w/2000 g	
12. Describe Proposed or Completed Operatorial SEE RULE 1103. TD 3413'. Reached TD landed at 3413' with 1 Cemented w/500 gals Ex CF-2, 1/4#/sx Cellosea plug to 1200 psi for 3.40" holes as follows: 34, 41 and 3242'. Aci with nitrogen. Swab	10:15 AM 5-5-89. La 2' landing joint. cello gel, 500 gals 1 + 5#/sx Salt (yiel mins, released pres 3193, 94, 95, 96, dized perforations 3 well with small show	nded 82 joints 4-Guide shoe set 341 Surebond. Tail ind 1.39, wt. 14.2) sure, float and case 3201, 02, 03, 06, 193-3242' w/2000 gof gas.	ding estimated date of starting any proposed -1/2" 9.5# J-55 ST&C casing, L3'. Float collar set 3372'. n w/400 sx 65/35/2 with .7% PD 12:45 PM 6-7-89. Bumped asing held OK. Perforated 19 07, 27, 28, 29, 30, 31, 32, 33, 331s 7½% acid and 18 ball sealers TELEPHONE NO. 505/748-14
12. Describe Proposed or Completed Operawork) SEE RULE 1103. TD 3413'. Reached TD landed at 3413' with 1 Cemented w/500 gals Ex CF-2, 1/4#/sx Cellosea plug to 1200 psi for 3.40" holes as follows: 34, 41 and 3242'. Aci with nitrogen. Swab	10:15 AM 5-5-89. La 2' landing joint. cello gel, 500 gals 1 + 5#/sx Salt (yiel mins, released pres 3193, 94, 95, 96, dized perforations 3 well with small show a Goodlett GNED BY MS	nded 82 joints 4-Guide shoe set 341 Surebond. Tail in d 1.39, wt. 14.2) sure, float and ca 3201, 02, 03, 06, 193-3242' w/2000 g of gas.	ding estimated date of starting any proposed -1/2" 9.5# J-55 ST&C casing, L3'. Float collar set 3372'. n w/400 sx 65/35/2 with .7% PD 12:45 PM 6-7-89. Bumped asing held OK. Perforated 19 07, 27, 28, 29, 30, 31, 32, 33, 3315 7½% acid and 18 ball sealers