

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
RECEIVED
SANTA FE, NEW MEXICO 87501

30-085-62697
Form C-101
Revised 10-1-78

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SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MAR 21 '89

MAR 17 '89

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work ARTESIA, OFFICE		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Plainstec	
2. Name of Operator Slash Four Enterprises, Inc. ✓		9. Well No. 1	
3. Address of Operator P.O. Box 1433, Roswell, New Mexico, 88201		10. Field and Pool, or Wildcat Diablo, S.A.	
4. Location of Well UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 27 TWP. 10 S RGE. 27 E NMPM		12. County Chaves	
19. Proposed Depth 2250		19A. Formation San Andres	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3831 Ground	
21A. Kind & Status Plug. Bond One Well		21B. Drilling Contractor United Drilling	
22. Approx. Date Work will start May 15, 1989			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	23#	400'	200	Circulate
7 7/8"	4 1/2"	9.5#	TD	125	1500'

We propose to drill a 12 1/4" hole to approximately 400'. We will then run 8 5/8" 23# casing with 2 centralizers, insert float, and a Texas pattern guide shoe. The 8 5/8" casing will be cemented with enough class "c" cement to circulate cement to surface. We then plan to drill a 7 7/8" hole to T.D. (est. 2250'). After drilling to TD we will run porosity and resistivity logs. If the hole is dry we will plug and abandon it according to NMOC rules and regulations. If the hole is completed we plan to run 4 1/2" casing to TD and cement with enough class "c" to cover the top of the pay with at least 500' of cement. The hole will be drilled with air, attached is a diagram of the control head configuration.

Posted 101
NLI API
5-12-89

APPROVAL VALID FOR 180 DAYS
DATE OF EXPIRES 11/8/89
USE 100 DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President, Slash Four Ent. Inc. Date 3/17/89

(This space for State Use)

Original Signed By

APPROVED BY Mike Williams TITLE President DATE MAY 8 1989

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-102
Revised 1-1-87

OIL CONSERVATION DIVISION

MAR 17 '89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA, OFFICE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Slash Four Enterprises			Lease Plainstec		Well No. 1
Unit Letter B	Section 27	Township 10 South	Range 27 East	County Chaves	
Actual Footage Location of Well: 330 feet from the North line and 2310 feet from the East line					
Ground level Elev. 3831	Producing Formation San Andres		Pool Diablo, S.A.	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

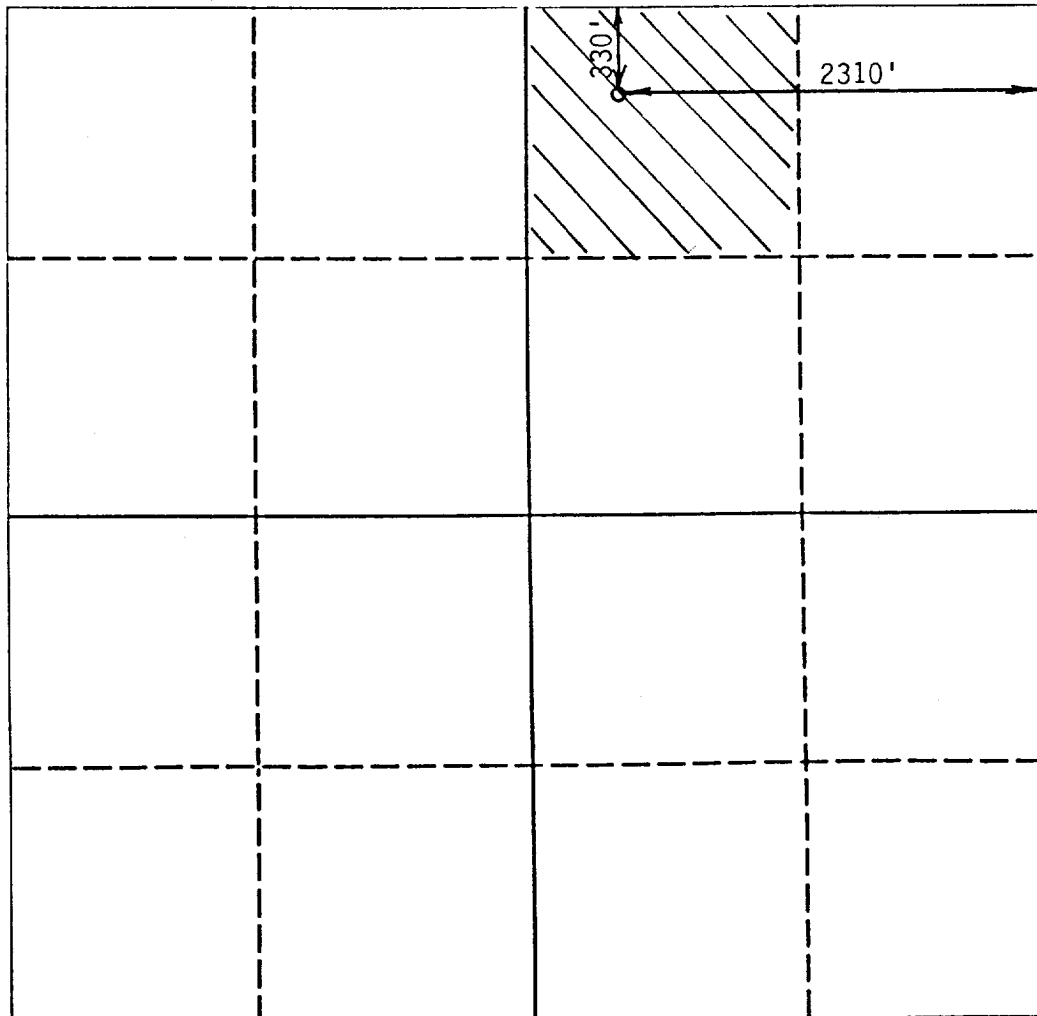
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

J. Phelps White IV

Position

President

Company

Slash Four Enterprises

Date

March 16, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

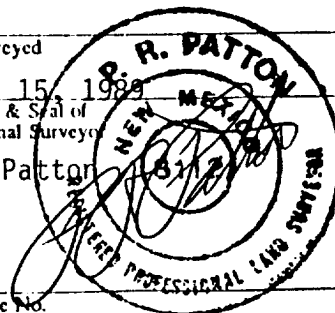
March 15, 1989

Signature & Seal of
Professional Surveyor

P.R. Patton

8112

Certificate No.



Attachment for C-101

PLAINSTEC #1
330' fnl, 2310 fel
Sec. 27, T10S, R27E
Chaves Co., New Mexico

