Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION P.O. Box 2088

API NO. (assigned by OCD on New Wells)
l .a
_ 30-005-62698-

DISTRICT II	2	Santa Fe, New Mexico	87504-2088	du 000	
P.O. Drawer DD, Artesia,				5. Indicate Type of Leas	
DISTRICT III			MAY -9 '89		STATE FEE X
1000 Rio Brazos Rd., Azte	ec, NM 87410			6. State Oil & Gas Leas	e No.
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN,	O. C. D.	<i>1111111111111111111111111111111111111</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
la. Type of Work:	TION TON TENINT	IO DAILL, DEEPEN,	OH PLATES MADRICE		
				7. Lease Name or Unit	Agreement Name
DRIL b. Type of Well:	L X RE-ENTER	DEEPEN	PLUG BACK		
OIL GAS _		SINGLE	MULTIPLE		
Merr Merr [X OTHER	ZONE	ZONE	Geneva UI C	om
2. Name of Operator				8. Well No.	
Yates	Petroleum Corpo	ration V		#1	
3. Address of Operator			· · · · · · · · · · · · · · · · · · ·	9. Pool name or Wildcat	· · · · · · · · · · · · · · · · · · ·
	ourth, Artesia,	New Mexico 882	10 x	Pecos Slo	
4. Well Location				10000 01	
Unit Letter C	: 660' Feet F	rom The North	Line and 1980	01	-
			Time and	Feet From The	West Line
Section	20 Towns	hin 6 South p.	nge 25East	Charra	
	//////////////////////////////////////		nge 25East N	MPM Chaves	County
		10. Proposed Depth	11.5	Ormation	
		4250			12. Rotary or C.T.
13. Elevations (Show whether	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond		/po	Rotary
3870.8	·	Blanket	15. Drilling Contractor		Date Work will start
17.			Undesignat		AP
		OPOSED CASING AN	ND CEMENT PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24# J-55	950'	550 sx	circulate
7 7/8"	4 1/2"	9.5# J-55	TD	350 sx	CITCULACE
				- 320 3A	
will be run a production. MUD PROGRAM: BOP PROGRAM: GAS NOT DEDIC	asing will be seen and cemented with the seen of the s	test the ABo and the and cement cited and cement cited and cement cited and cover the adequate cover the adequate cover the adequate at the actual control and the actual control and cont	rculated. If cor, perforated and to 3200', Star offset and test	mmercial, produid stimulated as ch/Drispak to Ted daily ROVAL VALID FOR TRAIT EXPIRES _/	rection casing needed for PD. Post PI - 89 No. 12-89 DAYS NO. DAYS NO. DAYS
IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVE	KIBE PROPOSED PROGR.	AM: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON I	PRESENT PRODUCTIVE ZONE AN	TO PROPOSED NEW PRODUCTIVE
	strue and complete	to the best of my knowledge and h	oclia.		
SIONATURE	n K. //a	1	Permit Agent		5/9/89
)	·	/		DA1	E
TYPE OR PRINT NAME C	Clifton R. May			TEU	EPHONE NO. 748-1471
					770 14/1
(This space for State Use)		Signed By		**	MAY 9 1989
APPROVED BY	Mike	Williams mu	t	DAT	

Motify N.M.O.C.C. in sufficient time to witness cementing E 5/E casing

Submit to Appropriate
District Office
State Lease - 4 copies
For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brancs Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

perator YAT	ES PETRO	LEUM CORPORA		GENEVA "1	III" COM	Well No.
Init Letter	Section	Township		Range	County	
С	20		6 South	25 East	NMPM	Chaves
ctual Pootage L	١	North		1000		
round level Elev	lest hour n	Producing Pormation	line and	1980 Pool	feet from the WE	est line Dedicated Acreage:
	0.8	ALC		PECOS SLOP	e Ala	110
1. Out	line the acreege	dedicated to the subje	ct well by colored peac	il or hachure merks on the	plat below.	Acres
			-	•		
					of (both as to working interes	•
3. If m	iore then one le ization, force-po	see of different owners	thip is dedicated to the	well, have the interest of all	owners been consolidated by	y communitization,
4	Yes	Ŭ No	If answer is "yes" type	of consolidation	ASTTI NA PROD	TIN
If another	ver is "no" list t	he owners and tract de	acriptions which have r	ctually been consolidated.	(Use reverse side of	
	rm if necosesary owable will be a		til all interests have be	an consolidated (by commun	nitization, unitization, forced-	modine or otherwise)
or unti	a non-standard	unit, eliminating such	n interest, has been appr	oved by the Division.		pooling, or ousewise)
					OPF	RATOR CERTIFICATION
Place of the second	1	1		ļ	l t	ereby certify that the information
	3 1 4	260			contained	herein in true and complete to the
1	-1980'	. ¥		1	best of my	Imowledge and belief.
3	1980			1	Signature	2 2 2 240
2				i		Letter P. Man
4	Į į				Pristed N	tame C
	 			·		fton R. May
En	lil	FEE		i	Position	
FEE PLAINS		•		ì	Company	mit Agent
PLAINS	il	YPC			11 * *	s Petroleum Corporatio
PANO,	11	•		İ	Date	
ÊML	111			İ	May	9, 1989
			_		SUB	VEYOR CERTIFICATION
	-				50.0	VETOR CERTIFICATION
					I hereby	certify that the well location shown
	j		l l	ļ.	on this p	plat was plotted from field notes of urveys made by me or under my
	!		1			n, and that the same is true and
	!			ļ	1 1	to the best of my knowledge and
	-				balief.	
					Date Sur	
					Signature	5/5/89
	i			1	Professio	
	i			i		
	i			j	#	HERSCHEL TO
	i			i	$\parallel a$	JONES TO
	i			i	029	Sischel Storm
	i			i	Certifica	3640
						Was a superior
						A SAND SV. AS

BLOWOUT PREVENTER

