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## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1-89	Nb_	T

DISTRICT

## OIL CONSERVATION DIVISION 5

Santa Fe, New Mexico 87504-2088   S. Indicate Type of Lease   STATE   FEE   X	P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			WELL API NO. 30-005-62698  5. Indicate Type of Lease					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PERFORMS AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PERFORMS AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PERFORMS AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PERFORMS AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PERFORMS AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PERFORMS ON PULL BACK TO A  (DO NOT USE THIS FORM FOR WELL BY THE PERFORMS OF PULL BACK TO A  (DO NOT USE THIS FORM FORM TO BE PORTS ON WELLS  (DO NOT USE THIS FORM FORM TO BE PORTS ON WELLS  (DO NOT USE THIS FORM FORM TO BE PORTS ON WELLS  (DO NOT USE THIS FORM FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PORTS ON PULL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BE PURL BACK TO A  (DO NOT USE THIS FORM TO BACK TO A  (DO NOT USE THIS FORM TO BACK TO A  (DO NOT USE THIS FORM TO BACK	DISTRICT II Santa Fe, New Mexico 87504-2088								
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORD FOR PROCOSALS DO DRILL ON TO DEEPEN OR PLUG BACK TO A  OFFERENT RESERVOR. USE "APPLICATION FOR PERMINECEIVED  1. Type of West  OSS.  WELL 19'98  1. Type of West  OSS.  WELL 19'98  1. Well NO.  1. Type of West  OSS.  WELL 19'98  1. Well NO.  1. Type of West  OSS.  WELL 19'98  1. Well NO.  1. Type of West  OSS.  OSS.  OSS.  TO C.	DISTRICT III				6. State Oil & Gas 1		FEE LX.I		
COD NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PERMINECEIVED	1000 Kio Brazos Kd., Aziec, NW 8/410					3			
ONTICE OF INTENTION TO:  CHANGE PLANS  CHANGE PLANS  CHANGE PLUG AND ABANDON  CHANGE PLANS  CHANGE PROTICE AND ABANDONMENT  CHANGE PLANS  CHAN	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITE CEIVED					7. Lease Name or Unit Agreement Name			
2. Name of Operator YATES PETROLEUM CORPORATION  3. Address of Operator 105 South 4th St., Artesia, NM 88210  4. Well Losion Unit Letter C: 660 Feet From The North Line sand 1980 Feet From The West Line Section 20 Township 68 Range 25E NMFM Chaves County 10. Everion 70 Township 68 Range 25E NMFM Chaves County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLUG AND ABANDON CHANGE PLANS CHANGE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: 12. Describe Proposed or Completed Operations (Citarly state all perinent datalit, and give perinent datas, including estimated data of starting any proposed world; SEE RULE 1103.  TD 4166'. Reached TD 12:00 AM 6-21-89. Ran 97 joints 4-1/2" 10.5# J-55 ST&C casing set 4164'. Cuide shoe set 4164', float collar set 4125'. Cemented W/350 sx 65/35 Poz "C" 5#/sx Salt, .4% Halad-4, .3% CFR-2 (yield 1.40, wt 14.2). PD 1:15 AM 6-22-89. Rumped plug to 1350 psi for 10 minutes, held okay. WOC 10 days. Ran 1" pipe behind 4½" casing to 1700'. Cemented W/300 sx Pacesetter Lite. WOC 3 days. Perforated 3550-3866' w/3042" holes as follows: 3550, 51, 52, 84, 85, 86, 89, 3603, 04, 05, 06, 07, 44, 45, 46, 81, 82, 83, 84, 85 (20 holes-1 SFP); 3861-66' (10 holes-2 SFF Acidized perforations 3550-3866' via 4½" casing with 80000 gals 30# gelled KCL water + 150000# 20/40 sand.  ORIGINAL SIGNED BY MIKE WILL AMS  ORIGINAL SIGNED BY MIKE WILL AMS  ORIGINAL SIGNED BY MIKE WILL AMS	1. Type of Well: OIL WELL	GAS WELL X	OTHER		10,00	Geneva U <b>I</b>	Com		
3. Additum of Operator  105 South 4th St., Artesia, NM 88210  4. Well Leastion  Unit Letter C : 660 Feet From The North  Line and 1980 Feet From The West Line  Section 20 Township 68 Renge 25E NMPM Chaves County  10. Elevation (Show whether DF, REB, RT, GR, etc.)  3870.8' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING  OTHER: Production Casing, Perforate, Trt Verylla And Abandon Casing Casing Sout 4164'. Guide shoe set 4164', float collar set 4125'. Cemented w/350 sx 65/35 Poz "C"  58/sx Salt, .4% Halad-4, .3% CFR-2 (yield 1.40, wt 14.2). PD 1:15 AM 6-22-89. Bumped plug to 1350 psi for 10 minutes, held okay. WoC 10 days. Ran 1" pipe beind 4½" casing to 170'. Cemented w/350 sx 72ccsetter Life. WOC 3 days.  Perforated 3550-3866' w/3042" holes as follows: 3550, 51, 52, 84, 85, 86, 89, 3603, 04, 05, 06, 07, 44, 45, 46, 81, 82, 83, 84, 85 (20 holes-1 SPF); 3861-66' (10 holes-2 SPF Acidized perforations 3550-3866' via 4½" casing with 80000 gals 30½ gelled KCL water + 150000½  There Production Supervisor  There Production Supervisor  Pare Production S	2. Name of Operator		ION		<u> </u>	i e			
4. Well Lossion  Unit Letter C: 660 Feet From The North  Unit Letter C: 660 Feet From The North  Unit Letter C: 660 Feet From The North  Section 20 Township 68 Range 25E NMPM Chaves County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  TOWNSHIP CHECK Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: Production Casing, Perforate, Trt Works Set RULe in 03.  TO 4166'. Reached TD 12:00 AM 6-21-89. Ran 97 joints 4-1/2" 10.5# J-55 ST&C casing set 4164'. Guide shoe set 4164', float collar set 4125'. Cemented w/350 sx 65/35 Poz "C" 5#/sx Salt, .4% Halad-4, .3% CFR-2 (yield 1.40, wt 14.2). PD 1:15 AM 6-22-89. Bumped plug to 1350 psi for 10 minutes, held okay. WOC 10 days. Ran 1" ptpe behind 41" casing to 1700'. Cemented w/300 sx Pacesetter Lite. WOC 3 days.  Perforated 3550-3866' w/3042" holes as follows: 3550, 51, 52, 84, 85, 86, 89, 3603, 04, 05, 06, 07, 44, 45, 46, 81, 82, 83, 84, 85 (20 holes-1 SFF); 3861-66' (10 holes-2 SFF Acidized perforations 3550-3866' via 41" casing with 80000 gals 30# gelled KCL water + 150000#  Therety corrupt that the information shows is muchad complete to the best of my knowledge and bedief.  Thus Production Supervisor  Thus Product							dcat		
Usik Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 20 Township 6S Range 25E NMPM Chaves County    10. Bevaluos (Show whicher DF, REB, RT, GR, etc.)   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   12. SUBSEQUENT REPORT OF:   13. SUBSEQUENT REPORT OF:   14. SUBSEQUENT REPORT OF:		St., Artes:	ia, NM 88210		ARTESIA, OFFICE	Und. Pecos	Slope Abo		
Section 20 Township 6S Range 25E NMPM Chaves County    10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3870.8' GR   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK	4. Well Location				100		T7		
To Describe Proposed or Completed Operations (Clearly state all pertinent datal), and give pertinent date, including estimated date of starting any proposed word) SER KULE 1103.    To A table   To A	Unit Letter	<u>C</u> : 660	Feet From The North		Line and198	Feet From T	he	Line	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   OTHER: Production Casing, Perforate, Trt   William Other:   Other:   Other: Production Casing, Perforate, Trt   William Other:   Other	Section 2	0	townanh		*B*	NMPM	Chaves	County	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER: Production Casing, Perforate, Trt  Worth) SEE RULE 1103.  TD 4166'. Reached TD 12:00 AM 6-21-89. Ran 97 joints 4-1/2" 10.5# J-55 ST&C casing set 4164'. Guide shoe set 4164', float collar set 4125'. Cemented w/350 sx 65/35 Poz "C" 5#/sx Salt, .4% Halad-4, .3% CFR-2 (yield 1.40, wt 14.2). PD 1:15 AM 6-22-89. Bumped plug to 1350 psi for 10 minutes, held okay. WOC 10 days. Ran 1" pipe behind 4½" casing to 1700'. Cemented w/300 sx Pacesetter Lite. WOC 3 days. Perforated 3550-3866' w/3042" holes as follows: 3550, 51, 52, 84, 85, 86, 89, 3603, 04, 05, 06, 07, 44, 45, 46, 81, 82, 83, 84, 85 (20 holes-1 SFP); 3861-66' (10 holes-2 SFF Acidized perforations 3550-3866' in 3 stages w/2250 gals 7½% NEFE acid. Sand frac'd perforations 3550-3866' via 4½" casing with 80000 gals 30# gelled KCL water + 150000# 20/40 sand.  Three Production Supervisor DATE 7-17-89  TYPE OR PRINT NAME Juanita Goodlett  TIME Production Supervisor  ORIGINAL SIGNED BY MIKE WILL AAMS  JUL 2 1 1989									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMPORABILLY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Production Casing, Perforate, Trt work) SEE RULE 1103.  TO 4166'. Reached TD 12:00 AM 6-21-89. Ran 97 joints 4-1/2" 10.5# J-55 ST&C casing set 4164'. Guide shoe set 4164', float collar set 4125'. Cemented w/350 sx 65/35 Poz "C" 5#/sx Salt, .4% Halad-4, .3% CFR-2 (yield 1.40, wt 14.2). PD 1:15 AM 6-22-89. Bumped plug to 1350 psi for 10 minutes, held okay. WOC 10 days. Ran 1" pipe behind 4½" casing to 1700'. Cemented w/300 sx Pacesetter Lite. WOC 3 days. Perforated 3550-3866' w/3042" holes as follows: 3550, 51, 52, 84, 85, 86, 89, 3603, 04, 05, 06, 07, 44, 45, 46, 81, 82, 83, 84, 85 (20 holes-1 SFP); 3861-66' (10 holes-2 SFF Acidized perforations 3550-3866' in 3 stages w/2250 gals 7½% NEFE acid. Sand frac'd perforations 3550-3866' via 4½" casing with 80000 gals 30# gelled KCL water + 150000# 20/40 sand.  Thereby certify that the information above is trucked complete to the best of my knowledge and belief.  SHONATURE CASING  ORIGINAL SIGNED BY MIKE WILL AMMS  JUL 2 1 1989	11.	Check App	propriate Box to Ind	icate N	Nature of Notice, Ro	eport, or Other I	Data		
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER:  CASING TEST AND CEMENT JOB  OTHER: Production Casing, Perforate, Trt  DILLOR ALTER CASING  OTHER: Production Casing, Perforate, Trt  OTHER: Produ	NOTIC	E OF INTE	NTION TO:		SUBSEQUENT REPORT OF:				
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OTHER:	EMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING	OPNS. P	LUG AND ABAND	ONMENT [	
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SIONATURE Anita Rolled THE Production Supervisor DATE 7-17-89  TYPE OR PRINT NAME JUANITA GOODLET TELEPHONE NO. 505/748-14  (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS  SUPERVISOR THE Production Supervisor DATE 7-17-89	set 4164'. 5#/sx Salt, plug to 1350 to 1700'. Perforated 3 04, 05, 06, Acidized per	Guide shoe .4% Halad- ) psi for 1 Cemented w/ 3550-3866' 07, 44, 45	set 4164', floa 4, .3% CFR-2 (ye 0 minutes, held 300 sx Pacesette w/3042" hole , 46, 81, 82, 83 3550-3866' in 3	at collield lokay: okay: er Lites as 3, 84	llar set 4125'. 1.40, wt 14.2) WOC 10 days. te. WOC 3 days follows: 3550, 85 (20 holes— es w/2250 gals	Cemented w/3 PD 1:15 AM Ran 1" pipe . 0, 51, 52, 84 1 SPF); 3861- 7½% NEFE acid	50 sx 65/3 6-22-89. behind 4½ , 85, 86, 66' (10 ho . Sand fr	5 Poz "C", Bumped " casing 89, 3603, les-2 SPF) ac'd	
(This space for State Use)  ORIGINAL SIGNED BY MIKE WILLIAMS JUL 2 1 1989	SIGNATURE C. CAN	ita Dr	-oillest			ipervisor			
MIKE WILLIAMS  JUL 2 1 1989		ORICIN	AL CIONES ES						
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	APPROVED BY	SUPERV	<del>1908, DISTRICT II</del>	тт	£		- DATE -		