State of New Mexico Submit to Appropriate Form C-101 District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 State Lease — 6 copies Fee Lease — 5 copies RECEIVED **OIL CONSERVATION DIVISION** API NO. (assigned by OCD on New Wells) DISTRICT P.O. Box 2088 P.O. Box 1980, Hobbs, NM 88240 *?D-005-*Santa Fe, New Mexico \$7504-2088 **DISTRICT II** Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE O. C. D. 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 ARTESIA, OFFICE LG-742526 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1s. Type of Work: 7. Lease Name or Unit Agreement Name DRILL X RE-ENTER DEEPEN | PLUG BACK Hanlad "A" State Battery #1 b. Type of Well: weet 🔯 8. Well No. Hanson Operating Company, Inc. 10 9. Pool name or Wildcat Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515 Diablo San Andres 4. Well Location G: 1650 Feet From The Line and 2310 North Unit Letter Feet From The East 10S 28 27E Chaves **NMPM** County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 2150' San Andres Cable Tool 14. Kind & Status Plug, Bond 13. Elevations (Show whether DF, RT, GR, etc.) 15. Drilling Contractor 16. Approx. Date Work will start 3811' GR Statewide N/A ASAP (05/11/89) 17. PROPOSED CASING AND CEMENT PROGRAM WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24# 500' 150 Circulate 8" 5-1/2" 15# 2150 450 Circulate It is proposed to drill the above-mentioned well with cable tools to a depth sufficient to test the San Andres formation. If commercial production is indicated, pipe would be set. The well will be perforated and stimulated as needed. APPROVAL VALID FOR 186_DAYS PERMIT EXPIRES 1111189 UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Production Analyst SIGNATURE TYPE OR PRINT NAME TELEPHONE NO. (This space for State Use) Original Signed By

MAY 1 1 1989

Mike Williams

APPROVED BY.

CONDITIONS OF AFTROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

yriau.			Lease			W CII 140.
Hanson Ope	rating Co., Inc.		Hanlad	"A" State	Battery #1	10
Juit Letter Section			Range		County	
	28 10 South		27 East		NMPM Chav	es
Actual Footage Location of	A1 - A 1-			0210	r	
1650 feet fi iround level Elev.	rom the North Producing Formation	line and	Pool	2310 fe	ed from the East	line
3811	San Andres			San Andres		Dedicated Acreage:
	 	hy colored nea	<u> </u>			Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?						
Yes No If answer is "yes" type of consolidation						
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of						
this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)						
or until a non-standard unit, eliminating such interest, has been approved by the Division.						
					I hereby	OR CERTIFICATION certify that the information in true and complete to the ledge and belief.
		1650			Printed Name	la K. Godfrey Godfrey
		.	2310'		Company	on Analyst perating Co., Inc.
					I hereby certif on this plat w octual surveys supervison, an correct to the	OR CERTIFICATION y that the well location shown ax plotted from field notes of maile by me or under my d that the same is true and best of my knowledge and
					Date Surveyed May 8, 1 Signature & Sc Professional Sc P.R. Pa	ton (9112)
330 660 990	1320 1650 1980 2310 26	40 20	00 1500	1000 500	8112	SESSION V