

+
c/sf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

SEP 19 '89

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.

WELL API NO. 30-005-62700
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-7426

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Hanlad "A" State Battery #1

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 10
2. Name of Operator Hanson Operating Company, Inc. ✓	9. Pool name or Wildcat Diablo San Andres
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515	

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line
Section 28 Township 10S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3811' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 2070' 09/10/89.

Ran & cem 55 jts 5-1/2" 15.5# J-55 LT&C casing.

Ran as follows: Guide shoe (.5), 1 jt 5-1/2" csg (30.26),
float collar (1.00) & 54 jts 5-1/2" csg (2047). Set @ 2074'.

Cem as follows: 50 BBLs gelled wtr ahead followed by 200 sx Halliburton Lite
w/5# salt & 1/4# flocele. Tail in w/100 sx Premium Plus w/5#
salt. Full returns thruout. Plug dn @ 6:00 p.m., 09/11/89.
Press test to 1000# - held OK. Circ 2 sx to pit. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda L. Godfrey TITLE Production Analyst DATE 09/18/89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I

APPROVED BY _____ TITLE _____ DATE SEP 20 1989

CONDITIONS OF APPROVAL, IF ANY: