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State of New Mexico , Minerals and Natural Resources Departmer

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See Instructi

DISTRICT P.O. Drawer DD, Assesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 17'90

000 Fuo Brazos Rd., Aziec, NM 87410	HEQUES!		BLE AND AUTHORIZ	_	$\mathbb{C}_{\mathbb{C}} \subset \mathbb{C}_{\mathbb{C}}$			
TO TRANSPORT OIL AND NATURAL GAS					Z BUDA, CORTE			
O perator Hanson Operating Com	30-005-62700							
Manson Operating Coll	1 30-003-02700							
P. O. Box 1515, Rosw		xi∞ 88202-15						
Reason(s) for Filing (Check proper box)			Other (Please explain	1)				
New Well	Chan, Oil	ge in Transporter of: Dry Gas	Effective Septem	ber 1	1996			
Recompletion U	Casinghead Gas			I,	100			
charge of operator give name								
nd address of previous operator								
L DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include			ine Formation	o(Lease	Lease No.			
Lesse Name - Hanlad "A" State Bat	1 .	Diablo San	-	State,	***********	LG-7	426	
Location				*				
Unit Letter G	:1650	Feet From The $\frac{N}{}$	orth Line and 2310	Fe	et From The \underline{E}	ast	Line	
Section 28 Towns	hin 10S	270	. NMPM. Chav	7es			Court	
Section 28 Towns	hip 105	Range Z/E	, NMPML CHILLY			 -	County	
II. DESIGNATION OF TRA	NSPORTER O	F OIL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	Address (Give address to which				ਾਪ)			
r criticari	P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Cas N/A	ingness Cis	or Dry Gas	Address (Othe data ess to what	л ирргони			-2)	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	?			
eve location of tanks.	I 28		No					
This produces is some degree with a IV. COMPLETION DATA	n (maran) oper) an	is or long! Ends committee	ing order number					
1. COMPLETION DATA	Oil	Well Gas Well	New Well Workover	Deepen	Piug Back Sa	me Res'v	Diff Resv	
Designate Type of Completio	n - (X)	i	<u>j </u>		<u>i i i</u>		<u>i</u>	
Date Spudded	Date Compl. Rea	edy to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formation	Top OiVGas Pay		Tubing Depth			
evaluous (DF, AAB, AI, GA, AL.)								
Performions				•	Depth Casing S	hoe		
			CENTENTED IC DECORE		<u> </u>			
1101 E 017E		NG, CASING AND & TUBING SIZE	CEMENTING RECORD DEPTH SET) 	SAC	CKS CEM		
HOLE SIZE CASING & TUBING SI.		a TOBING SIZE			Post Ip-3			
					8-3	1-90		
					chy	<u>LT: E</u>	DT	
V. TEST DATA AND REQU	FST FOR ALL	OWARLE			1			
OIL WELL (Test must be afte	r recovery of total w	dume of load oil and mus	t be equal to or exceed top allow	vable for thi	is depth or be for	full 24 hou	·s.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pur			•		
			Cacing Process		Choke Size	. .		
Length of Tes. Tubing Pressure Actual Prod. During Test Oil - Bbls.			Casing Pressure		CALUAC DIA			
			Water - Bbls.		Gas- MCF			
					<u> </u>			
GAS WELL		 						
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate			
	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	Trought tessure (200m-m)		- Committee of the contract of					
VL OPERATOR CERTIF	CATE OF CC	MPLIANCE						
I hereby certify that the rules and re-	gulations of the Oil C	Conservation	OIL CON	SERV	ATION D	IVISIC	N	
Division have been complied with a	nd that the informatio	na given above			AUC 9 A	1000		
is true and complete to the best of m	y Enowieage and bea	uca.	Date Approved	.	AUG 2 4	1990		
Zusa Z	Jonnes	-15		CINAL 9	SIGNED BY	,		
Signature	/)	3		CE WILL				
līsa L. Jennings 🔾	Product	ion Analyst	II SH		OR, DISTRIC	T 1 1	•	
Printed Name 8/16/90	505-622		I itle	ha d nes solf-rediction		······································		
Finds		Telephone No.				-	_	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.