Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Dep: Int									04 1-39 (14) ictions	
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II		OIL CO	ONS	ERVA P.O. Bo	TION I	ION DIVISION			at Bottom	of Page A	
P.O. Drower DD, Artesia, NM \$1210		San	ta Fe,		xico 8750	4-2088	591	- 7 A 160	Ĵ	U	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FC				AUTHORI			Ē		
L. Operator			N5P(JATUL	ANDINA	I UNAL CL	Well /	PINa			
Hanson Operating Compan					<u>г</u>	<u></u>	30-0	05-62700			
P.O. Box 1515, Roswell, Reason(s) for Filing (Check proper box)	New M	exico	884	202-151		a (Please cop	lain)				
New Well Recompletion	OJ	_	Dry G	, D	EFFE	CTIVE:	August	1, 1993			
Change in Operator	Casinghea	4 Ou 🗌	Conder			<u></u>			<u></u>		
and address of previous operator		<u>.</u>									
L DESCRIPTION OF WELL AND LEASE							Kind	of Lease	Lea	æ Na.	
Lesse Nume Hanlad "A" State Batter	ry #1	10			Andres		Suic.	Federal or Fee	LG-742	6	
Location Unit LetterG	. 165	60	Feet Pr	roen The No	orth Lin	and 2310	Fe	et From The _	East	line	
Section 28 Township	, 1	.05	Range	27 <u>E</u>	, N	MPM.	Chaves			County	
III. DESIGNATION OF TRAN		r of oi	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	X or Condensate				4			, Texas	rm is 10 be sen 77210-4		
Scurlock Permian Corpo Name of Authorized Transporter of Casing			or Dry	Ges 🛄					rm is to be sen	1)	
If well produces oil or liquide, give location of tanks.	Unit I	I 28 10S 27E				y connected?	id7 When 7				
If this production is commingled with that I IV. COMPLETION DATA	from any ct									Diff Res'v	
Designate Type of Completion	- (X)	Oil ₩ell		Gas Well	New Well	Workover	Deepea	I PIUR BACK	Same Res'∨		
Date Spudded		pl. Ready to	Prod		Total Depth	A		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Cas Pay			Tubing Depth		
Perforations								Depth Casin	Depth Casing Shos		
					CEMENTI			· · · ·	ACKS CEME	NT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				ACKS CEME		
								<u> </u>			
									· · · · ·		
V. TEST DATA AND REQUES	T FOR	ALLOW/	BLE		<u></u>				· <u>·</u> ····		
OIL WELL (Test must be after r Date Firm New Oil Run To Tank	ecovery of L	otal volume	of lood	oil and mus	t be equal to or Producing M	exceed top al	llowable for th pump, gas lift,	is depth or be j esc.)	for full 24 hour.	5.)	
	Late of tem								·		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Waler - Böls			Gal- MCF	Gaa- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Coode	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-is)			Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.					Date	Date Approved JUL 2 0 1993					
Batucia A. mc &		-			By_						
	Production Analyst				1	DYCHIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR_DISTRICT II					
July 14, 1993	I										
INSTRUCTIONS: This for	m is to be	filed in c	ompli	iance with	Rule 1104						

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.