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Due to further geological studies	s and consideration the at 990' FSL & 2030' FEL	presently approved is being moved to	location 990' FSL &
proposed work. If well is directionally artified, give in nent to this work.)*	s and consideration the	presently approved	location
proposed work. If well is directionally drilled, give	subsurface locations and measured and i	true vertical depths for all ma	rkers and sones perti-
APPENDE ADDRED OF COMPLETED OPERATIONS (Clearly St	ate all pertinent details, and give pertil	acur narco, incinning commuted	
(Other)	(Nors: Rep Completion	ort results of multiple complet or Recompletion Beport and Lo	g Iorm.)
SHOOT OB ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS	X (Other)		NMENT*
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NOTICE OF INTENTION TO :	NG WATER SHUT-OFF		NG WELL
	o Indicate Nature of Notice, Rep	BUBBEQUENT EBPORT OF:	
			INEW HEATCO
BRMIT NO. 15. ELEVATIONS (S	how whether DF, RT, GR, etc.)	12. COUNTY OR PA	New Mexico
	- · · · ·	Sec. 35-T	
990' FSL & 1685' FEL	O. C. Artesia, (LEBA
t surface			alley Penn.
P. O. Drawer 569 Giddings, TX OCATION OF WELL (Report location clearly and in accord	ance with any State requiremental O	7 89 10. FIELD AND POO	L, OR WILDCAT
DURESS OF OPERATOR	78042	9. WELL NO.	
Bill Fenn, Inc.	RECEI	VED Tanner Fed	ieral
ALL CAS CAS OTHER	nevilea Socate		NAME
	i) i i li - t	7. UNIT AGREEMEN	T NAME
(Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT	near or plug back to a different reservo	oir.	
SUNDRY NOTICES AND RI	EPORTS ON WELLS		TTEE OR TRIBE NAME
	NAGEMENITtesia, NM 882	10 NM-80640	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Bill Fenn Inc. Tanner Federal Well No. nil Later Section Township Rage Coasty Coasty Coasty Chaves 900 35 14 South 27 East NMPM Chaves 990 feed from the South lise and 1685 feed from the Dedicated Acrospe 3342.2 A toka Buffalo Valley Penn 320 . Dedicated Acrospe 1. Outine the acrospe dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). Dedicated Acrospe 1. Wroe than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). . <td< th=""><th>perator</th><th></th><th></th><th></th><th></th><th>ter boundaries of</th><th>ale section</th><th></th><th></th><th></th></td<>	perator					ter boundaries of	ale section			
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O 35 14 South 27 East NMPM Chaves 990 feet from the south ime and 1685 feet from the "23st the 3542.2' Atoka Buffalo Valley Penn BdCicaed Acreage 320 320 1. Outlie the acreage dedicated to the subject well by colored pencil or hachure marks on the plas below. 1. Milestance lease is dedicated to be well, outlize each act identify the ownership hereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners here consolidated by communitization, unitization, forced-pooling e.c. 7 Yes If answer is "get" type of consolidation If answer is "get" in a factorary. If answer is "get" type of consolidation If answer is "get" type of consolidation If answer is "get" type of consolidation If answer is "get" in a constanting is dedicated to the well unit all intervests have been consolidated (Use reverse add of the factorary. No allowable will be assigned to the well unit all intervests have been consolidated (Use reverse add of the factorary. OPERATOR CERTIFICA I hereby certify that the origon and the dedicated for a fadd of the set of the deticated form field factorary. NM-80640 B111 Fenn = 1007, 3539.3" 3539.3" 3549.4" Stellar B NM-80640 B111 Fenn = 1007, 3539.3" 3549.4" 3549.4" <th></th> <th></th> <th>Township</th> <th></th> <th>Page</th> <th>Tanner I</th> <th>ederal</th> <th>•</th> <th></th> <th>1</th>			Township		Page	Tanner I	ederal	•		1
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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised 1-1-89

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